

# Global Energy Perspective

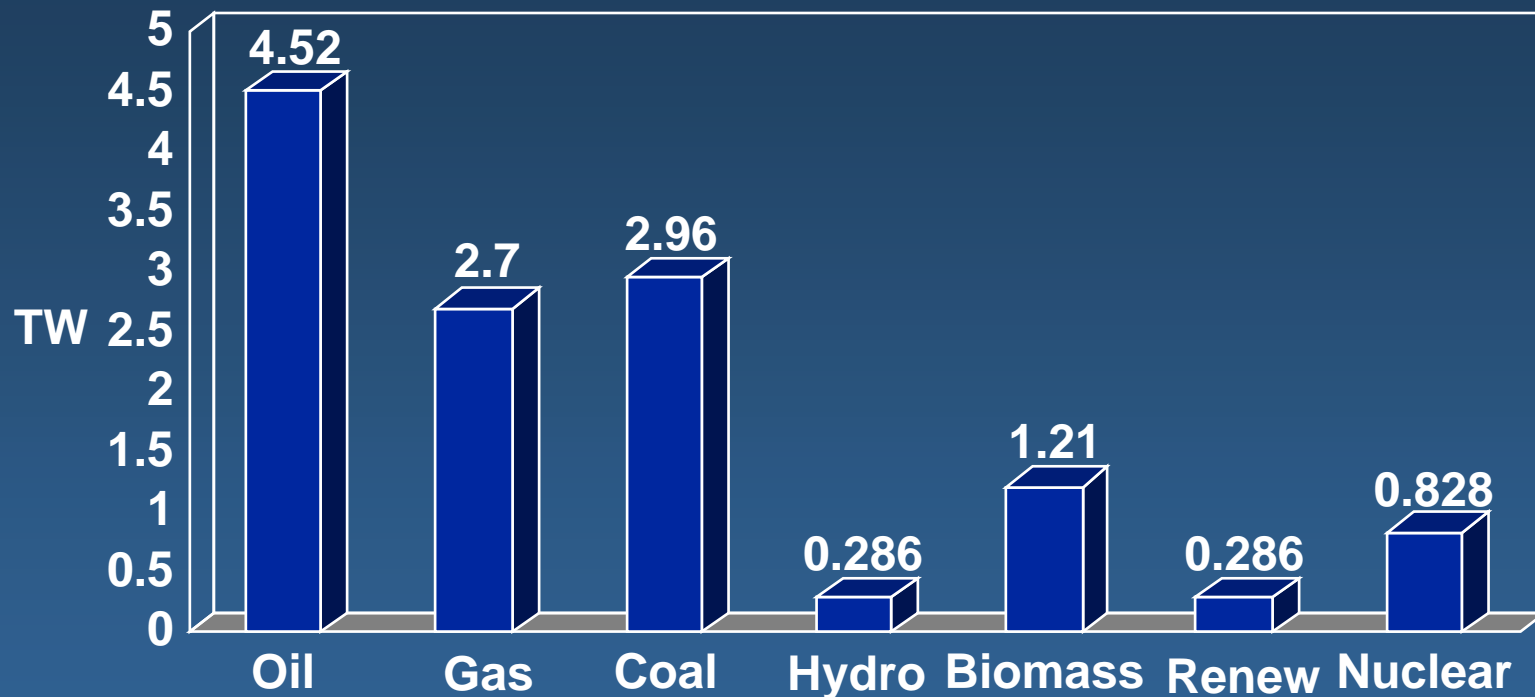
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- Present Primary Power Mix
- Future Constraints Imposed by Sustainability
- Theoretical and Practical Energy Potential of Various Renewables
- Challenges to Exploit Renewables Economically on the Needed Scale

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*<http://nsl.caltech.edu>*

# Mean Global Energy Consumption, 1998

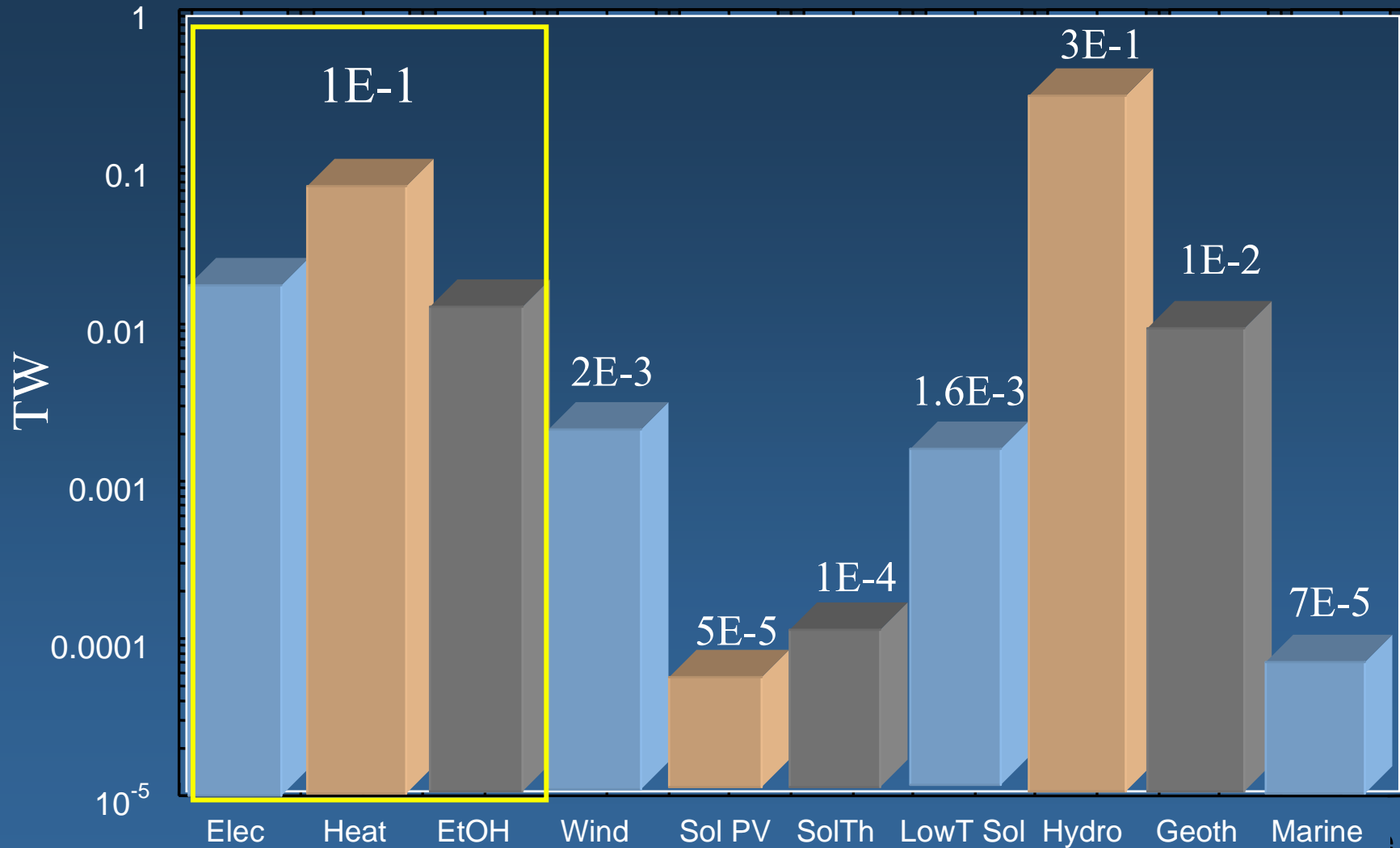
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Total: 12.8 TW

U.S.: 3.3 TW (99 Quads)

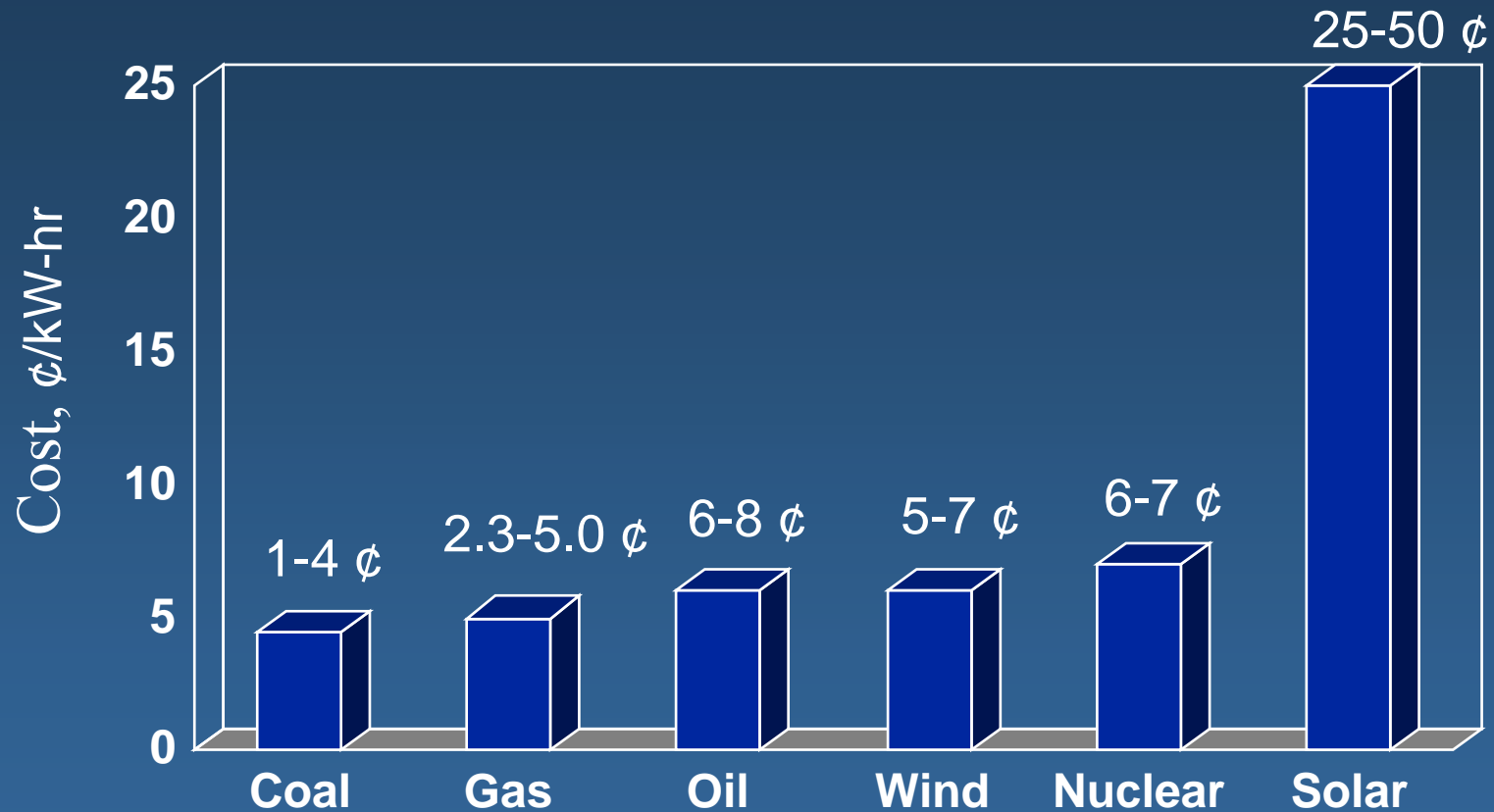
# Energy From Renewables, 1998



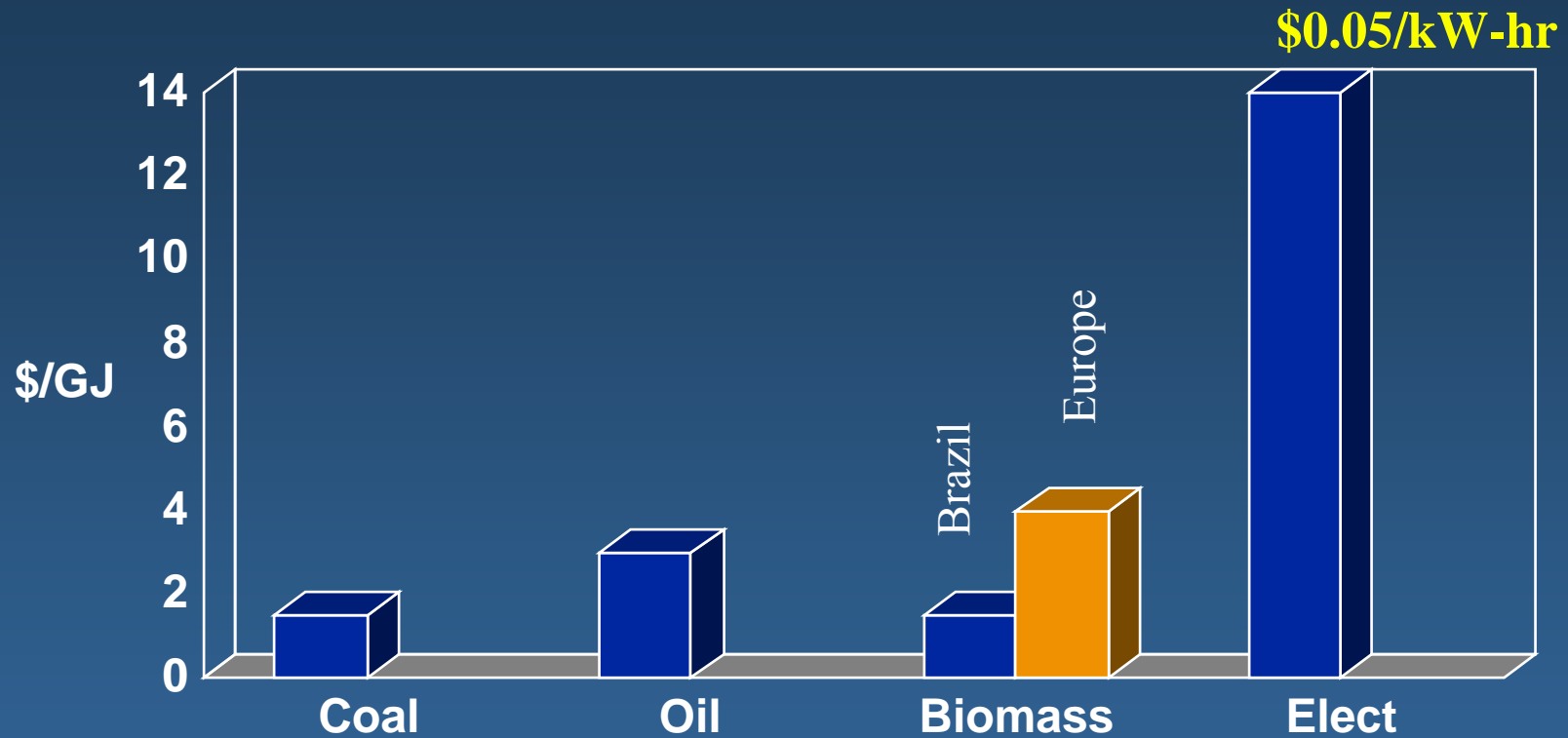
Biomass

# Today: Production Cost of Electricity

(in the U.S. in 2002)

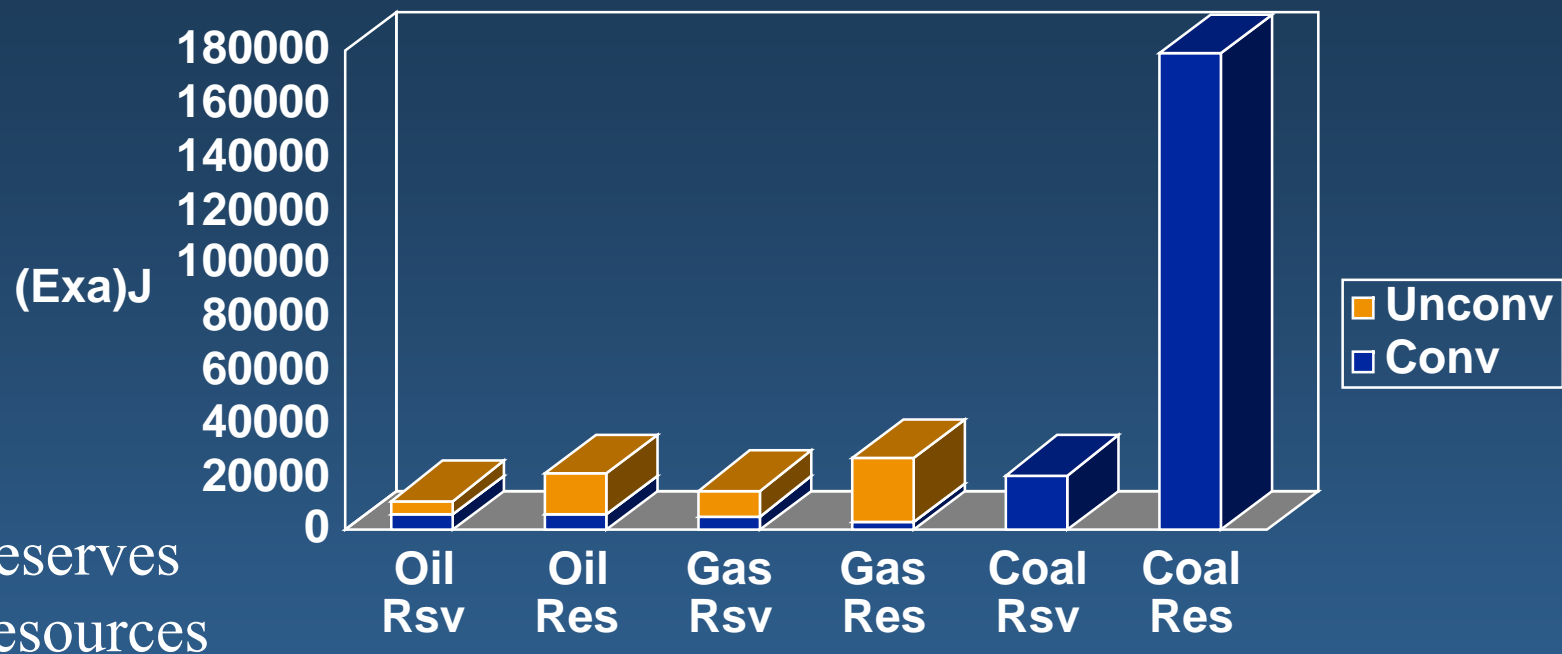


# Energy Costs



[www.undp.org/seed/eap/activities/wea](http://www.undp.org/seed/eap/activities/wea)

# Energy Reserves and Resources



Reserves/(1998 Consumption/yr)

Oil	40-78
Gas	68-176
Coal	224

Resource Base/(1998 Consumption/yr)

Oil	51-151
Gas	207-590
Coal	2160

# Conclusions

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- Abundant, Inexpensive Resource Base of Fossil Fuels
- Renewables will not play a large role in primary power generation unless/until:
  - technological/cost breakthroughs are achieved, or
  - unpriced externalities are introduced (e.g., environmentally-driven carbon taxes)



# Energy and Sustainability

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- “It’s hard to make predictions, especially about the future”

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- M. I. Hoffert et. al., *Nature*, 1998, 395, 881, “Energy Implications of Future Atmospheric Stabilization of CO<sub>2</sub> Content

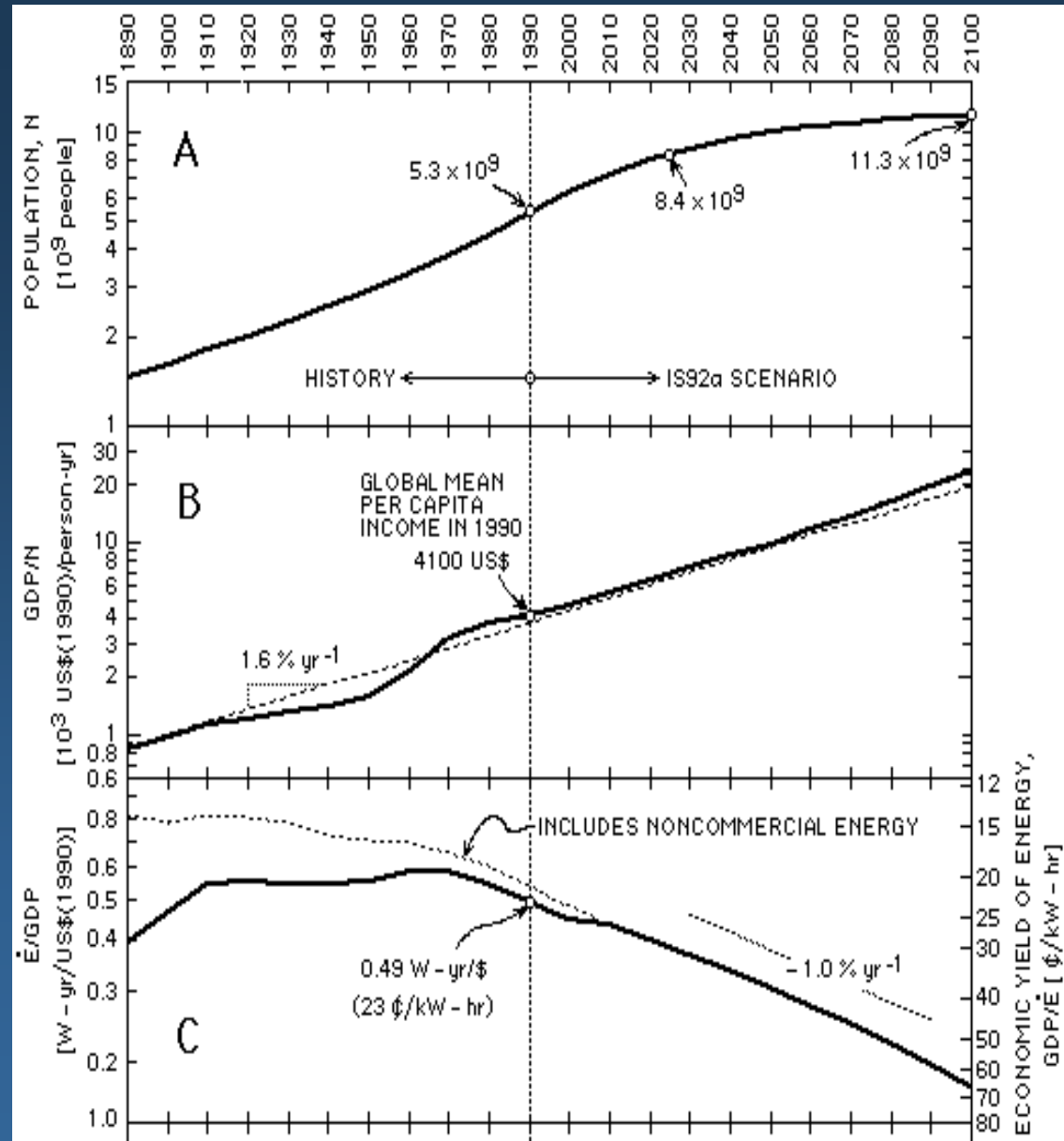
adapted from IPCC 92 Report: Leggett, J. et. al. in *Climate Change, The Supplementary Report to the Scientific IPCC Assessment*, 69-95, Cambridge Univ. Press, 1992



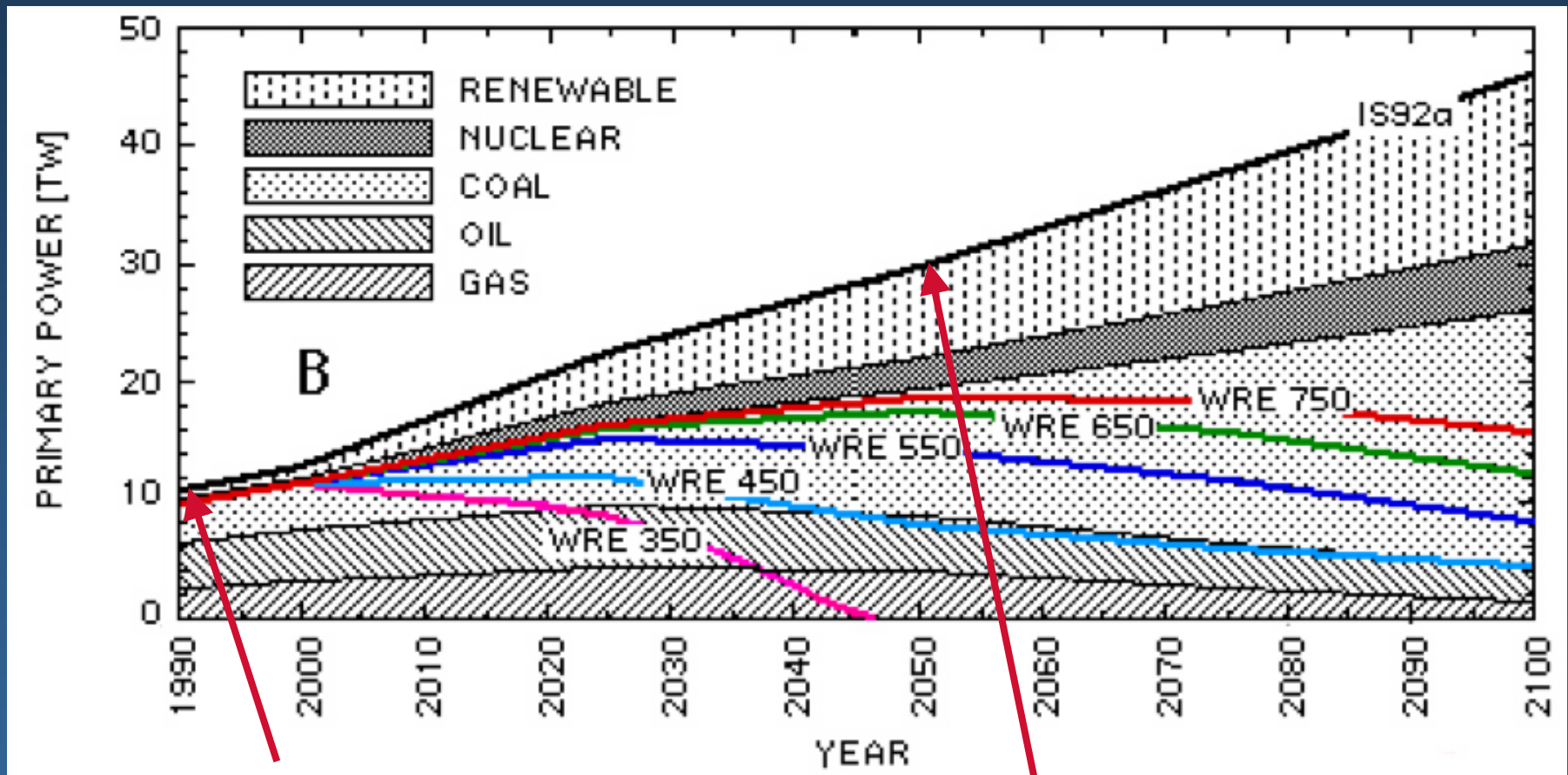
Population Growth to 10 - 11 Billion People in 2050

Per Capita GDP Growth at 1.6% yr<sup>-1</sup>

Energy consumption per Unit of GDP declines at 1.0% yr<sup>-1</sup>

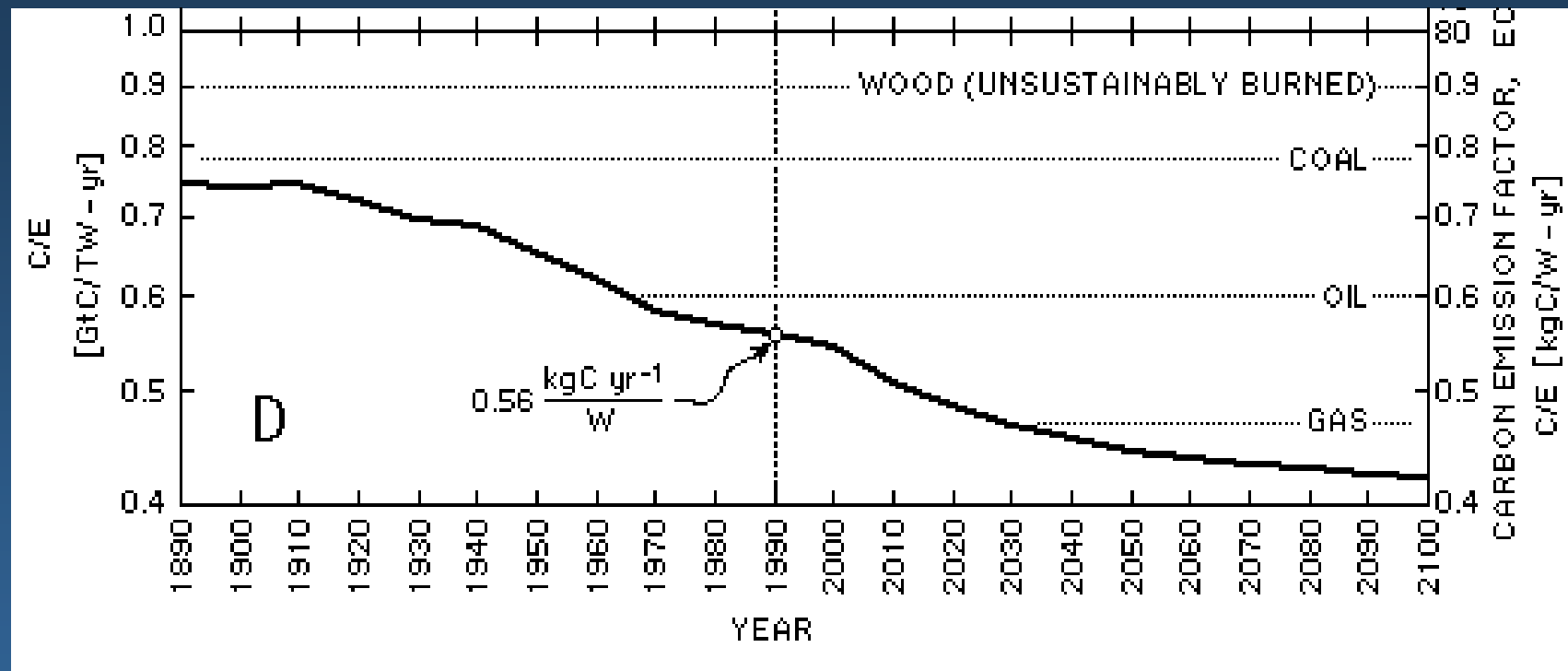


# Total Primary Power vs Year



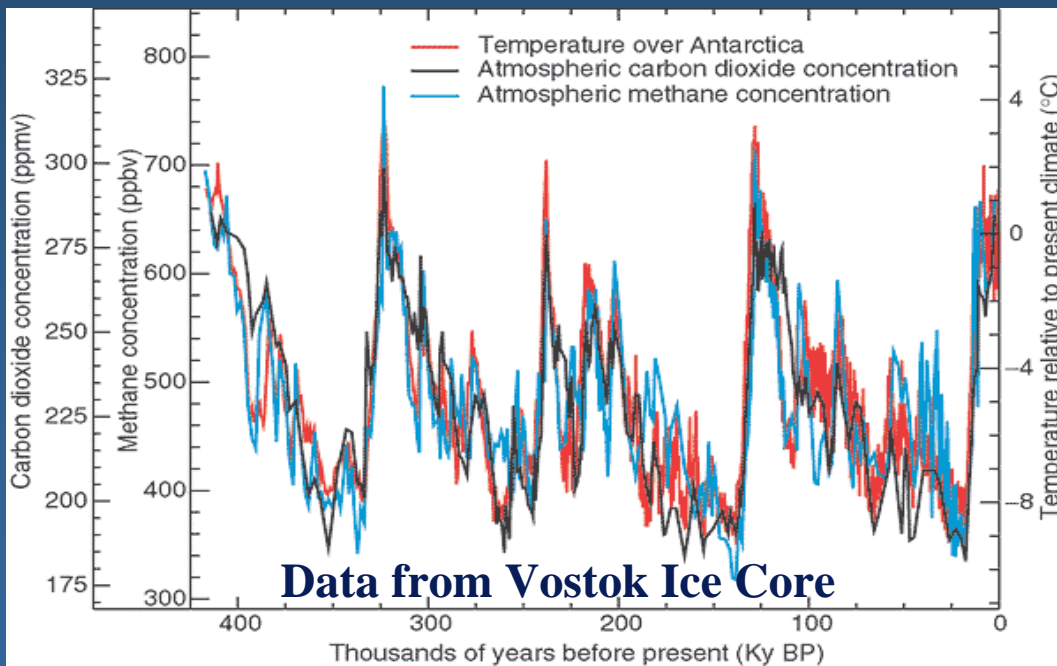
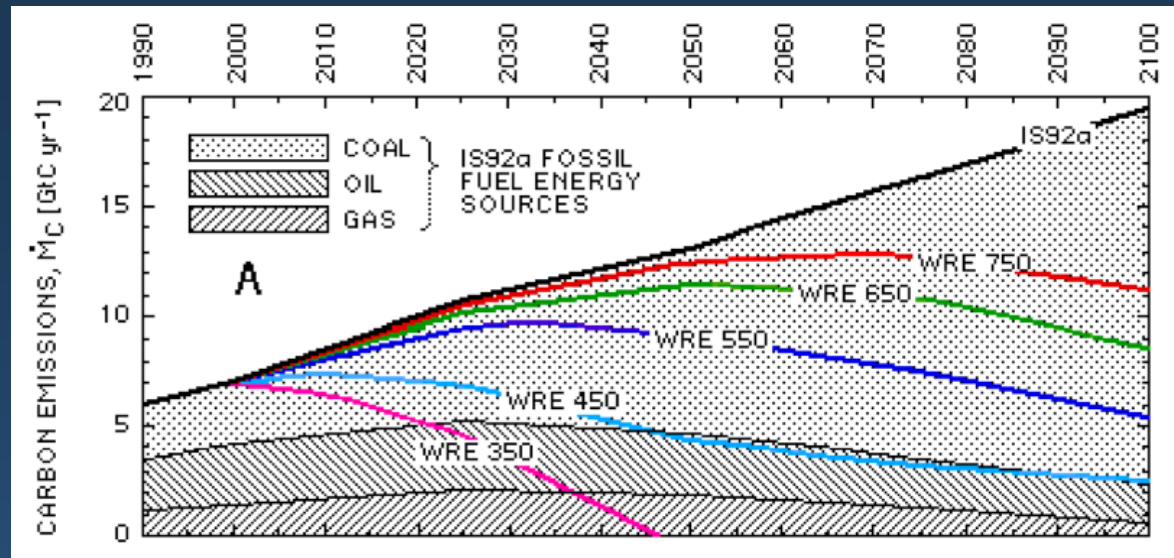
**1990: 12 TW 2050: 28 TW**

# Carbon Intensity of Energy Mix



*M. I. Hoffert et al., Nature, 1998, 395, 881*

# CO<sub>2</sub> Emissions for vs CO<sub>2</sub>(atm)



QuickTime™ and a TIFF (Uncompressed) decompressor are needed to see this picture.

# Observations of Climate Change

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Evaporation & rainfall are increasing;

- More of the rainfall is occurring in downpours
- Corals are bleaching
- Glaciers are retreating
- Sea ice is shrinking
- Sea level is rising
- Wildfires are increasing
- Storm & flood damages are much larger

**Grinnell Glacier  
and Grinnell Lake,  
Glacier National Park,  
1910-1997**



# Greenland Ice Sheet

# Coral Bleaching

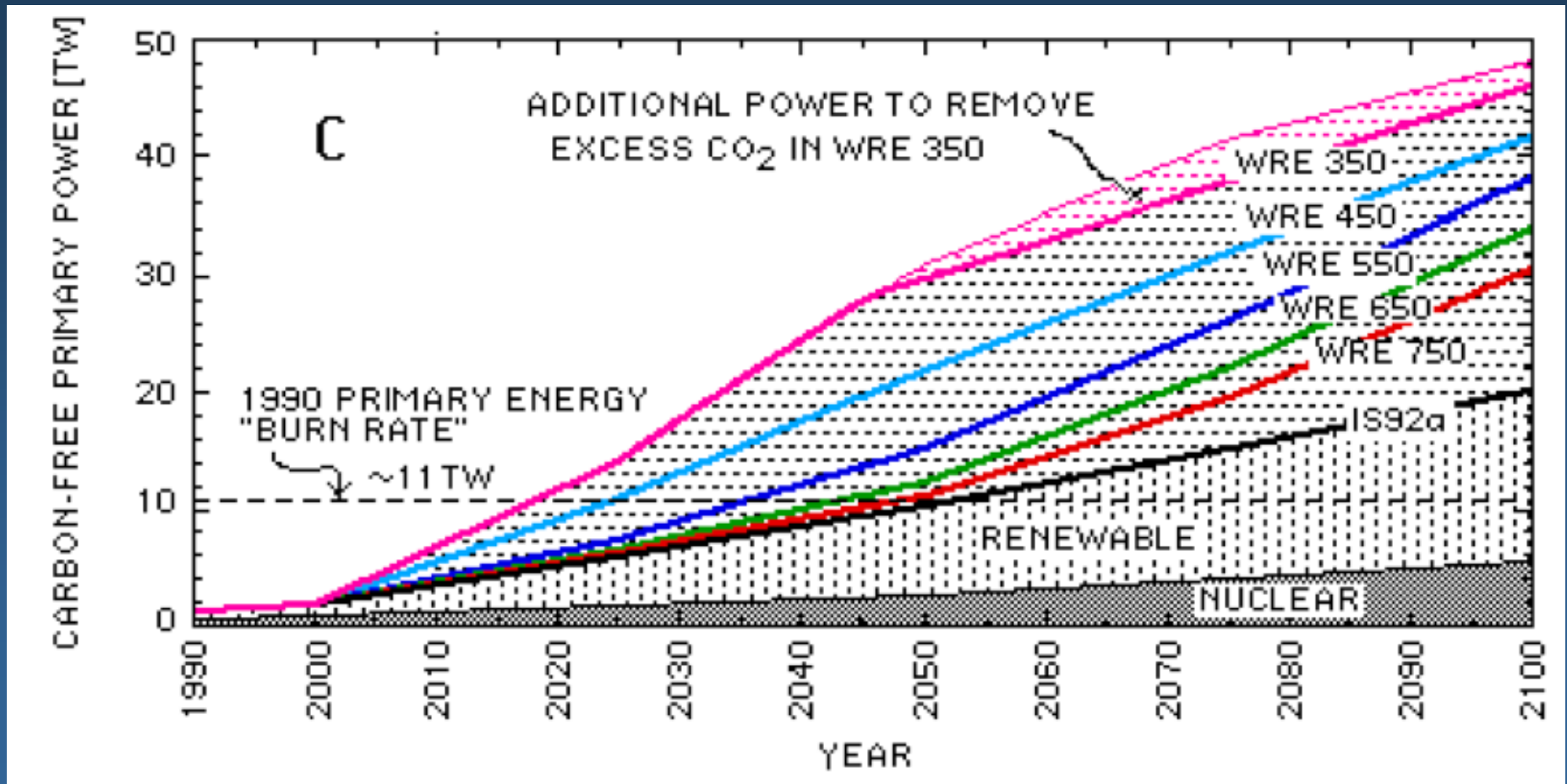
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are needed to see this picture.





# Projected Carbon-Free Primary Power



# Hoffert et al.'s Conclusions

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- “These results underscore the pitfalls of “wait and see”.”
- Without policy incentives to overcome socioeconomic inertia, development of needed technologies will likely not occur soon enough to allow capitalization on a 10-30 TW scale by 2050
- “Researching, developing, and commercializing carbon-free primary power technologies capable of 10-30 TW by the mid-21<sup>st</sup> century could require efforts, perhaps international, pursued with the urgency of the Manhattan Project or the Apollo Space Program.”

# Lewis' Conclusions

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- If we need such large amounts of carbon-free power, then:
  - current pricing is not the driver for year 2050 primary energy supply
- Hence,
  - Examine energy potential of various forms of renewable energy
  - Examine technologies and costs of various renewables
  - Examine impact on secondary power infrastructure and energy utilization

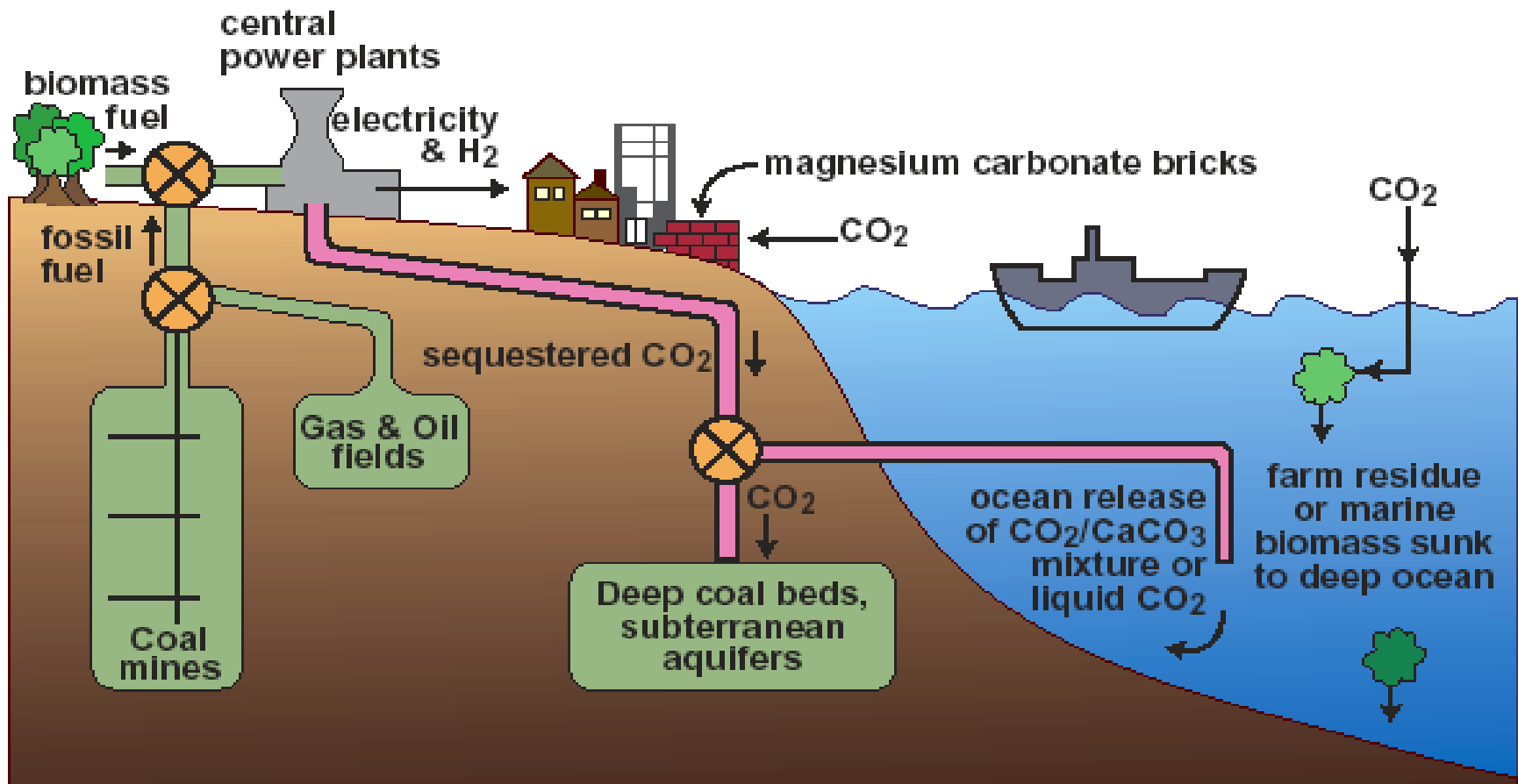


# Sources of Carbon-Free Power

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- Nuclear (fission and fusion)
- Carbon sequestration
- Renewables

# Carbon Sequestration



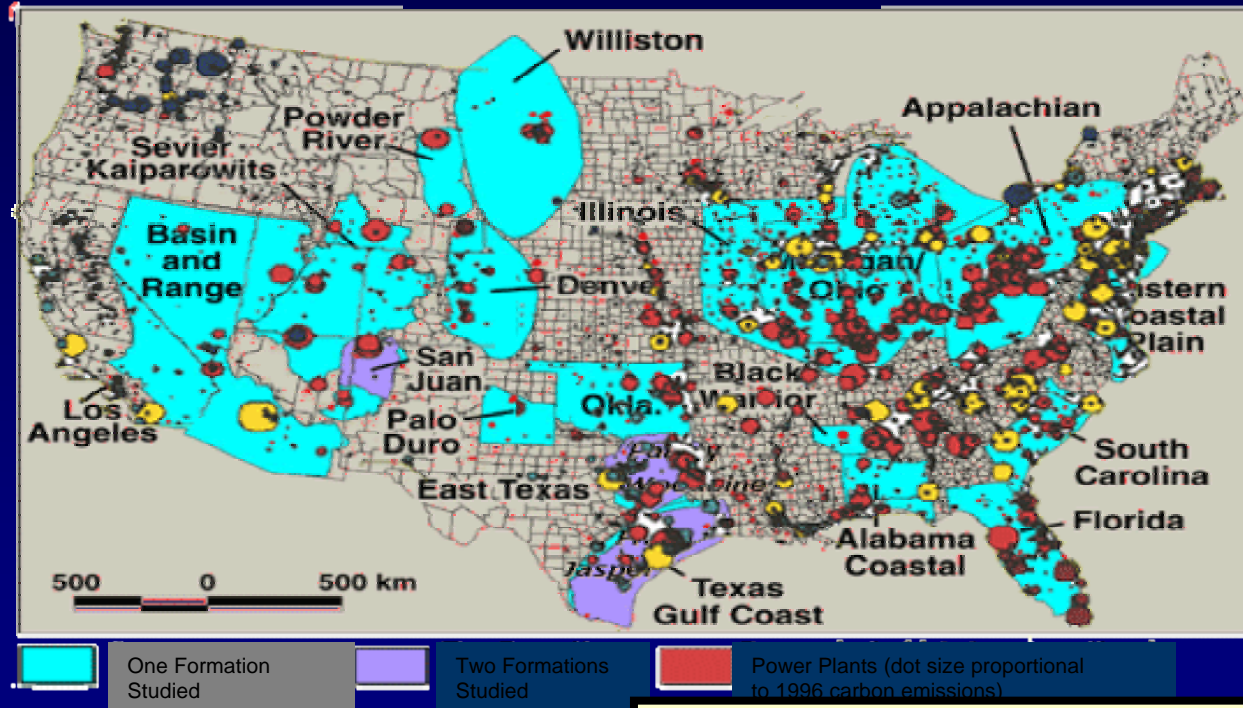
# CO<sub>2</sub> Burial: Saline Reservoirs

130 Gt total U.S. sequestration potential

Global emissions 6 Gt/yr in 2002 Test sequestration projects 2002-2004

## Study Areas

- Near sources (power plants, refineries, coal fields)
- Distribute only H<sub>2</sub> or electricity
- Must not leak



**DOE Vision & Goal:**  
1 Gt storage by 2025, 4 Gt by 2050

# Potential of Renewable Energy

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- Hydroelectric
- Geothermal
- Ocean/Tides
- Wind
- Biomass
- Solar



# Hydroelectric Energy Potential

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## Globally

- Gross theoretical potential 4.6 TW
  - Technically feasible potential 1.5 TW
  - Economically feasible potential 0.9 TW
  - Installed capacity in 1997 0.6 TW
  - Production in 1997 0.3 TW
- (can get to 80% capacity in some cases)

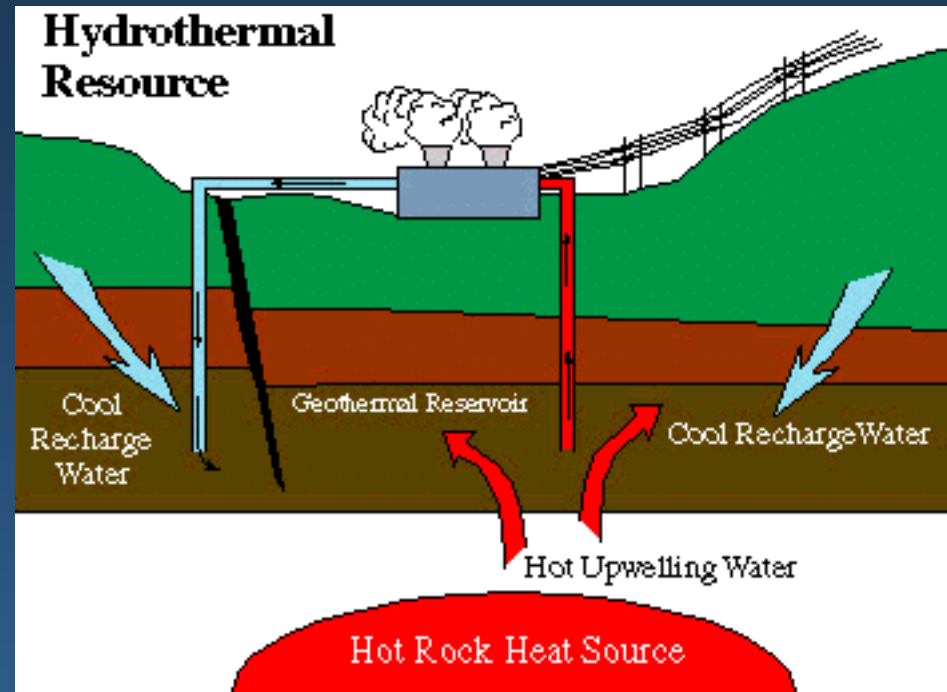
*Source: WEA 2000*

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# Geothermal Energy

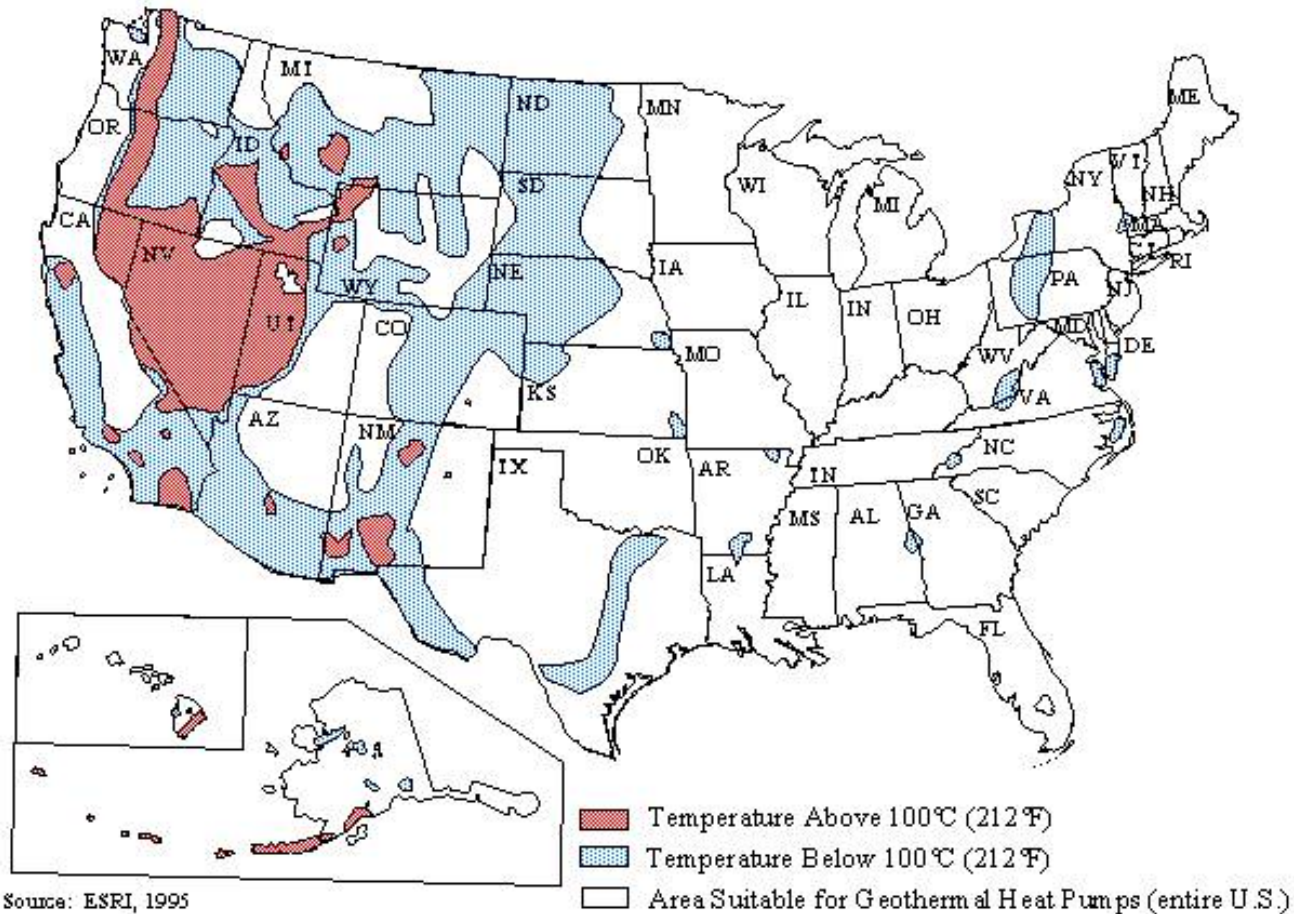


1.3 GW capacity in 1985



Hydrothermal systems  
Hot dry rock (igneous systems)  
Normal geothermal heat (200 C at 10 km depth)

# Geothermal Energy Potential





# Geothermal Energy Potential

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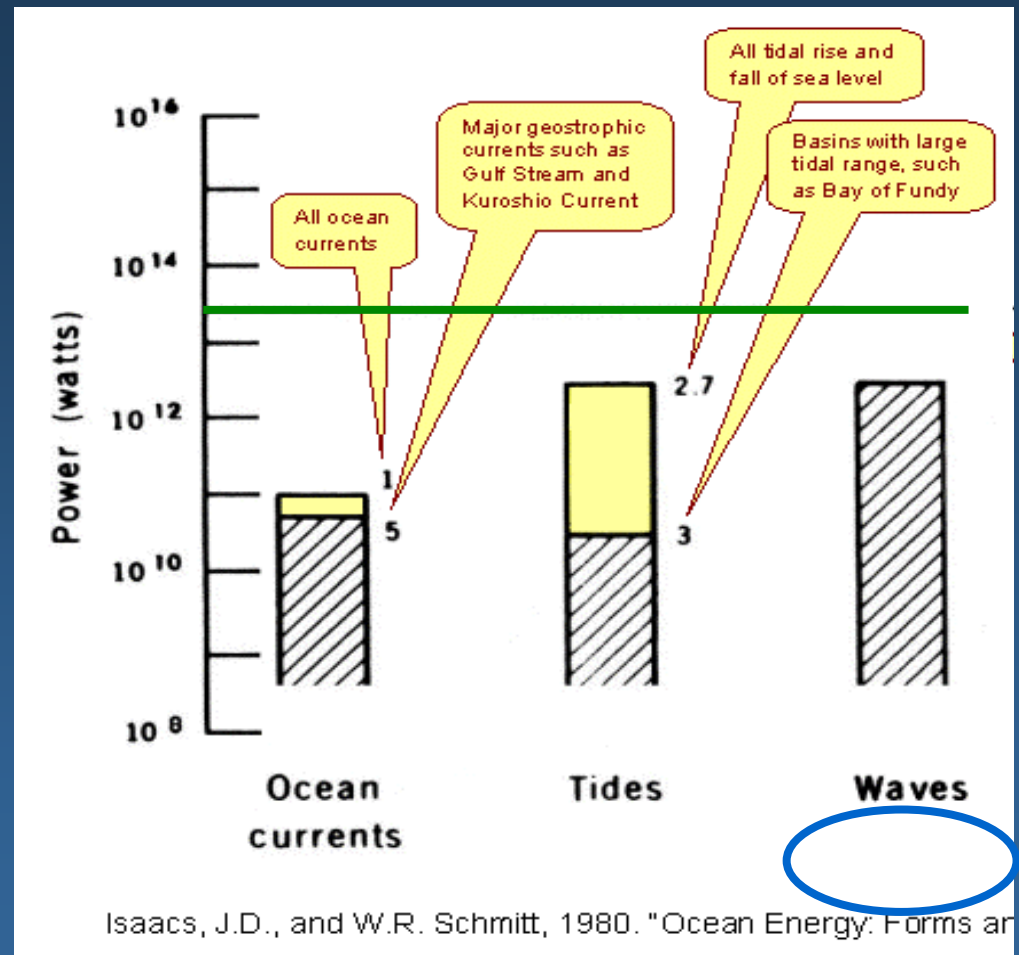
- Mean terrestrial geothermal flux at earth's surface 0.057 W/m<sup>2</sup>
- Total continental geothermal energy potential 11.6 TW
- Oceanic geothermal energy potential 30 TW

- Wells “run out of steam” in 5 years
- Power from a good geothermal well (pair) 5 MW
- Power from typical Saudi oil well 500 MW
- Needs drilling technology breakthrough  
(from exponential \$/m to linear \$/m) to become economical)

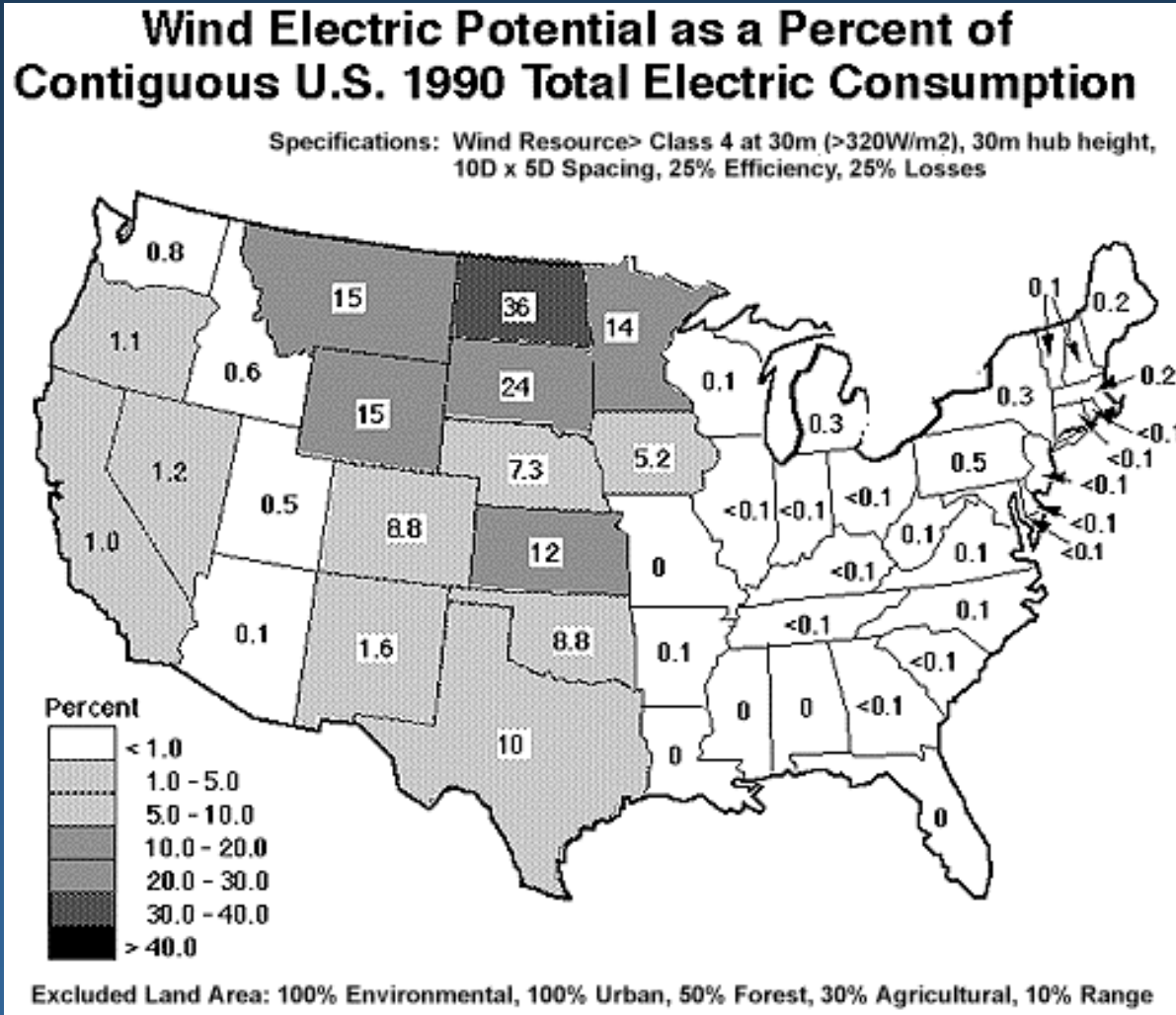
# Ocean Energy Potential

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# Electric Potential of Wind



In 1999, U.S consumed  
3.45 trillion kW-hr of  
Electricity =  
0.39 TW

<http://www.nrel.gov/wind/potential.html>

# Electric Potential of Wind

- Significant potential in US Great Plains, inner Mongolia and northwest China
- U.S.:
  - Use 6% of land suitable for wind energy development;  
practical electrical generation potential of  $\approx 0.5$  TW
- Globally:
  - Theoretical:** 27% of earth's land surface is class 3 (250-300 W/m<sup>2</sup> at 50 m) or greater  
If use entire area, electricity generation potential of 50 TW
  - Practical:** 2 TW electrical generation potential (4% utilization of  $\geq$  class 3 land area)

Off-shore potential is larger but must be close to grid to be interesting; (no installation  $> 20$  km offshore now)



# Electric Potential of Wind

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- Relatively mature technology, not much impacted by chemical sciences
- Intermittent source; storage system could assist in converting to baseload power
- Distribution system not now suitable for balancing sources vs end use demand sites
- Inherently produces electricity, not heat; perhaps cheapest stored using compressed air (\$0.01 kW-hr)

# Biomass Energy Potential

## Global: Top Down

- Requires Large Areas Because Inefficient (0.3%)
- 3 TW requires  $\approx 600$  million hectares =  $6 \times 10^{12}$  m<sup>2</sup>
- 20 TW requires  $\approx 4 \times 10^{13}$  m<sup>2</sup>
- Total land area of earth:  $1.3 \times 10^{14}$  m<sup>2</sup>
- Hence requires  $4/13 = 31\%$  of total land area

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TIFF (Uncompressed) decompressor  
are needed to see this picture.

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# Biomass Energy Potential

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## Global: Bottom Up

- Land with Crop Production Potential, 1990:  $2.45 \times 10^{13} \text{ m}^2$
- Cultivated Land, 1990:  $0.897 \times 10^{13} \text{ m}^2$
- Additional Land needed to support 9 billion people in 2050:  $0.416 \times 10^{13} \text{ m}^2$
- Remaining land available for biomass energy:  $1.28 \times 10^{13} \text{ m}^2$
- At 8.5-15 oven dry tonnes/hectare/year and 20 GJ higher heating value per dry tonne, energy potential is 7-12 TW
- Perhaps 5-7 TW by 2050 through biomass (recall: \$1.5-4/GJ)
- Possible/likely that this is water resource limited
- Challenges for chemists: cellulose to ethanol; ethanol fuel cells



# Solar Energy Potential

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- **Theoretical:**  $1.2 \times 10^5$  TW solar energy potential  
( $1.76 \times 10^5$  TW striking Earth; 0.30 Global mean albedo)
  - Energy in 1 hr of sunlight  $\leftrightarrow$  14 TW for a year
- **Practical:**  $\approx 600$  TW solar energy potential  
(50 TW - 1500 TW depending on land fraction etc.; WEA 2000)  
Onshore electricity generation potential of  $\approx 60$  TW (10% conversion efficiency):
  - *Photosynthesis:* 90 TW

# Solar Thermal, 2001

- Roughly equal global energy use in each major sector: transportation, residential, transformation, industrial
- World market: 1.6 TW space heating; 0.3 TW hot water; 1.3 TW process heat (solar crop drying:  $\approx 0.05$  TW)
- Temporal mismatch between source and demand requires storage
- ( $\Delta S$ ) yields high heat production costs: (\$0.03-\$0.20)/kW-hr
- High-T solar thermal: currently lowest cost solar electric source (\$0.12-0.18/kW-hr); potential to be competitive with fossil energy in long term, but needs large areas in sunbelt
- Solar-to-electric efficiency 18-20% (research in thermochemical fuels: hydrogen, syn gas, metals)

# Solar Land Area Requirements

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- $1.2 \times 10^5$  TW of solar energy potential globally
- Generating  $2 \times 10^1$  TW with 10% efficient solar farms requires  $2 \times 10^2 / 1.2 \times 10^5 = 0.16\%$  of Globe =  $8 \times 10^{11}$  m<sup>2</sup> (i.e., 8.8 % of U.S.A)
- Generating  $1.2 \times 10^1$  TW (1998 Global Primary Power) requires  $1.2 \times 10^2 / 1.2 \times 10^5 = 0.10\%$  of Globe =  $5 \times 10^{11}$  m<sup>2</sup> (i.e., 5.5% of U.S.A.)



# Solar Land Area Requirements





# Solar Land Area Requirements

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6 Boxes at 3.3 TW Each

# Solar Land Area Requirements

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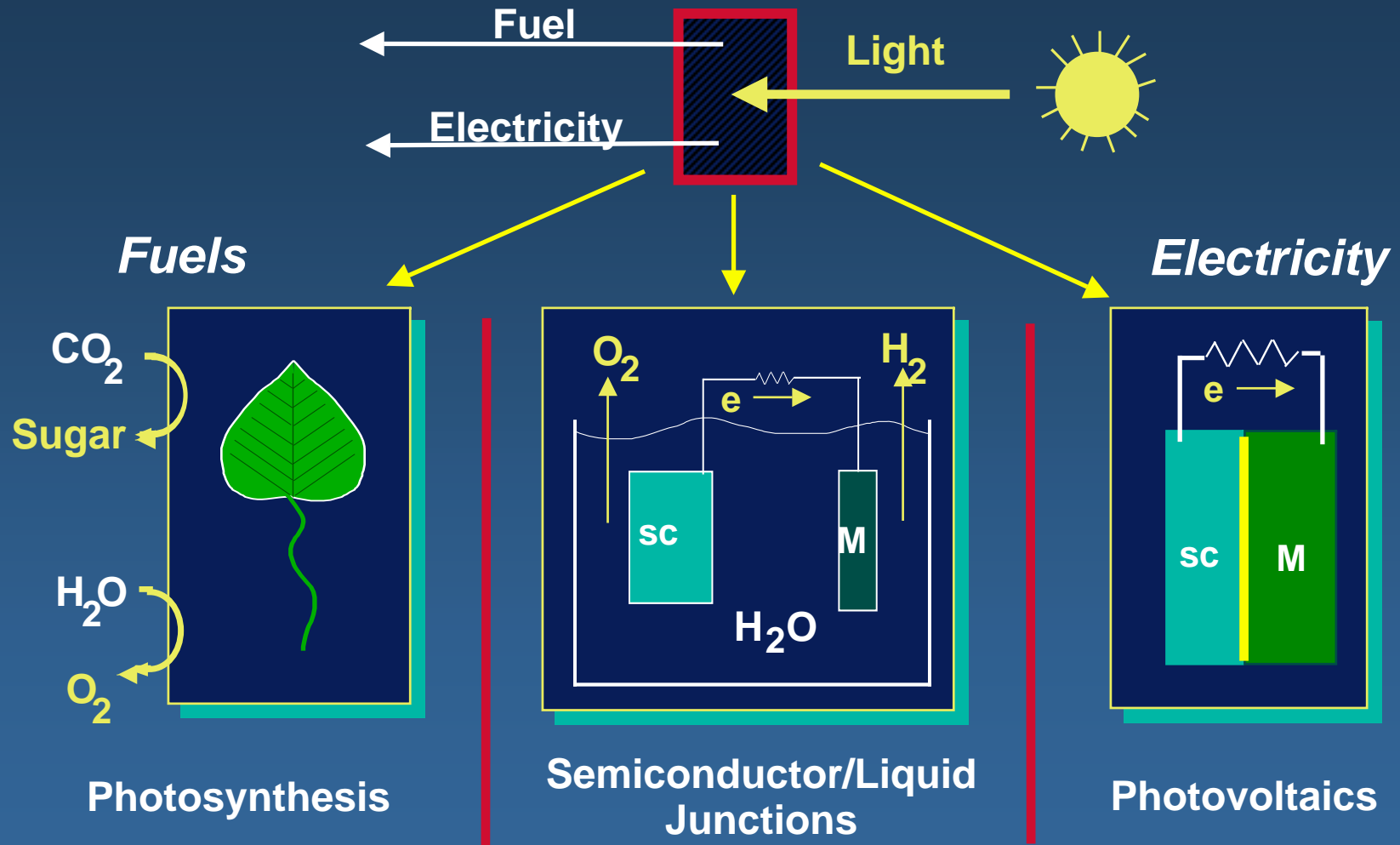
- U.S. Land Area:  $9.1 \times 10^{12} \text{ m}^2$  (incl. Alaska)
- Average Insolation:  $200 \text{ W/m}^2$
- 2000 U.S. Primary Power Consumption: 99 Quads =  $3.3 \text{ TW}$
- 1999 U.S. Electricity Consumption =  $0.4 \text{ TW}$
- Hence:  
$$3.3 \times 10^{12} \text{ W} / (2 \times 10^2 \text{ W/m}^2 \times 10\% \text{ Efficiency}) = 1.6 \times 10^{11} \text{ m}^2$$
  
Requires  $1.6 \times 10^{11} \text{ m}^2 / 9.1 \times 10^{12} \text{ m}^2 = 1.7\%$  of Land

# U.S. Single Family Housing Roof Area

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- $7 \times 10^7$  detached single family homes in U.S.  
 $\approx 2000$  sq ft/roof =  $44\text{ft} \times 44\text{ft} = 13\text{ m} \times 13\text{ m} = 180\text{ m}^2/\text{home}$   
 $= 1.2 \times 10^{10}\text{ m}^2$  total roof area
- Hence can (only) supply 0.25 TW, or  $\approx 1/10^{\text{th}}$  of 2000 U.S. Primary Energy Consumption

# Energy Conversion Strategies



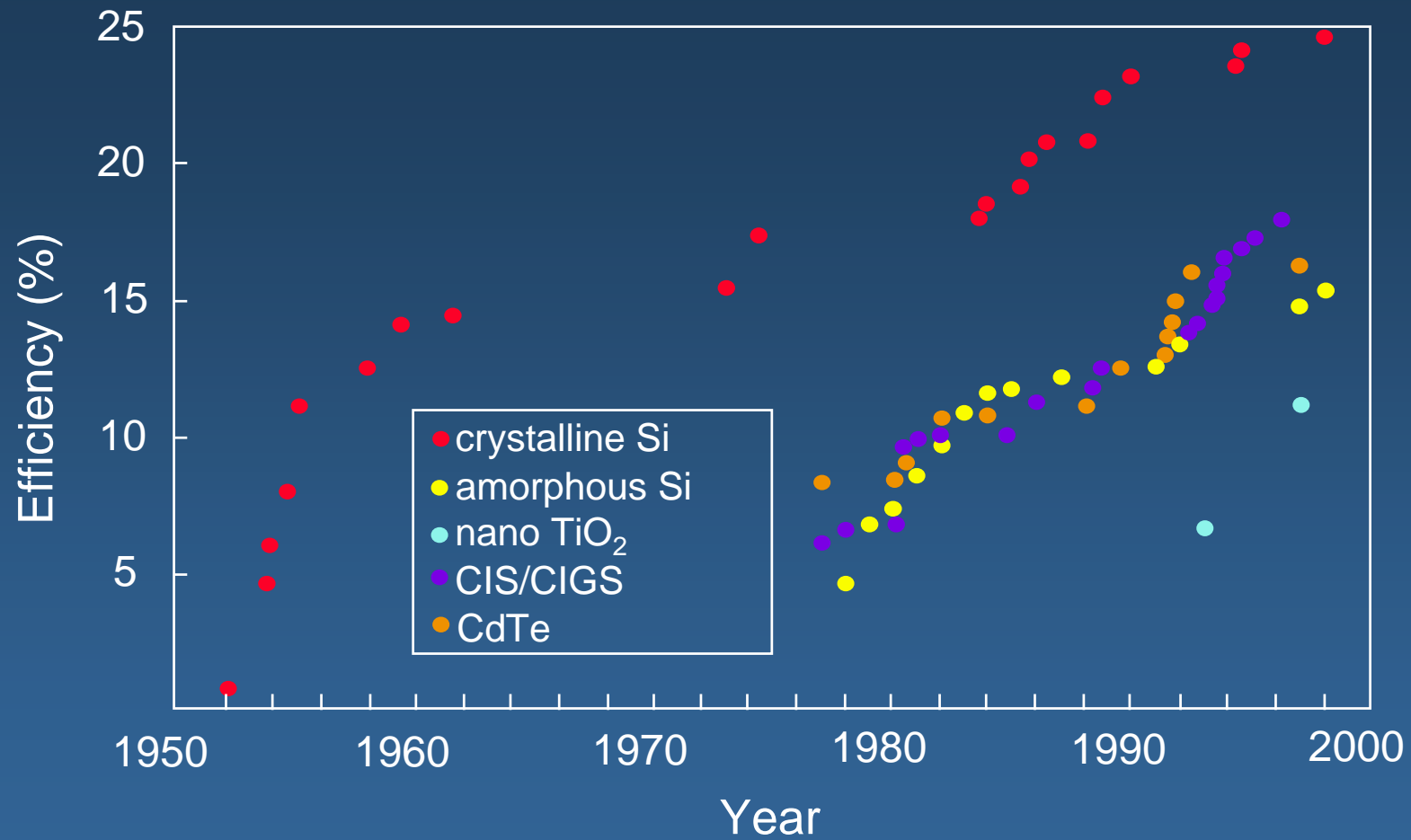


# Solar Electricity, 2001

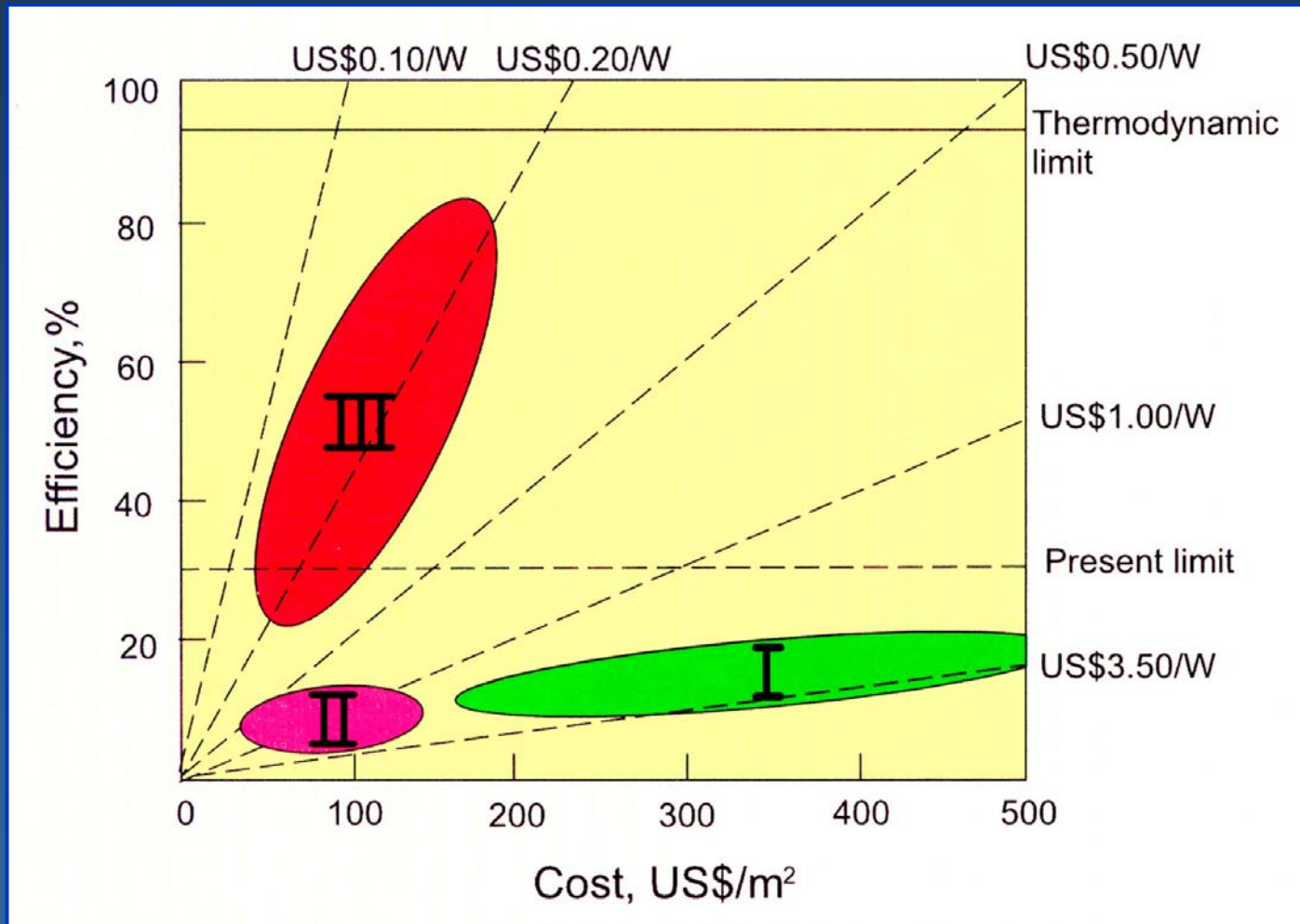
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- Production is Currently Capacity Limited (100 MW mean power output manufactured in 2001)
  - *but*, subsidized industry (Japan biggest market)
- High Growth
  - *but*, off of a small base (0.01% of 1%)
- Cost-favorable/competitive in off-grid installations
  - *but*, cost structures up-front vs amortization of grid-lines disfavorable
- Demands a systems solution: Electricity, heat, storage

# Efficiency of Photovoltaic Devices



# Cost/Efficiency of Photovoltaic Technology



Costs are modules per peak W; installed is \$5-10/W; \$0.35-\$1.5/kW-hr



# Cost vs. Efficiency Tradeoff

Large Grain  
Single  
Crystals

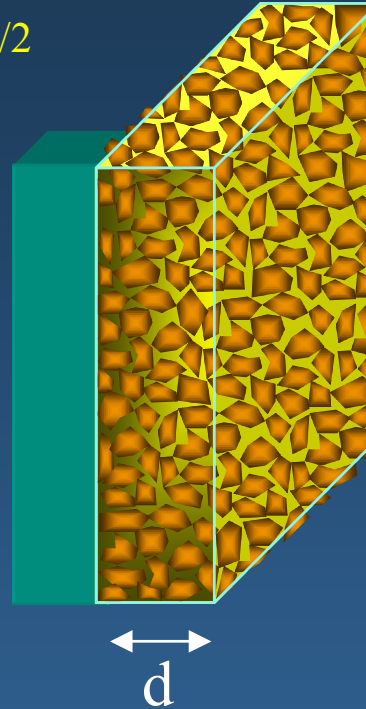


Long  $d$   
High  $\tau$   
High Cost

Efficiency  $\propto \tau^{1/2}$



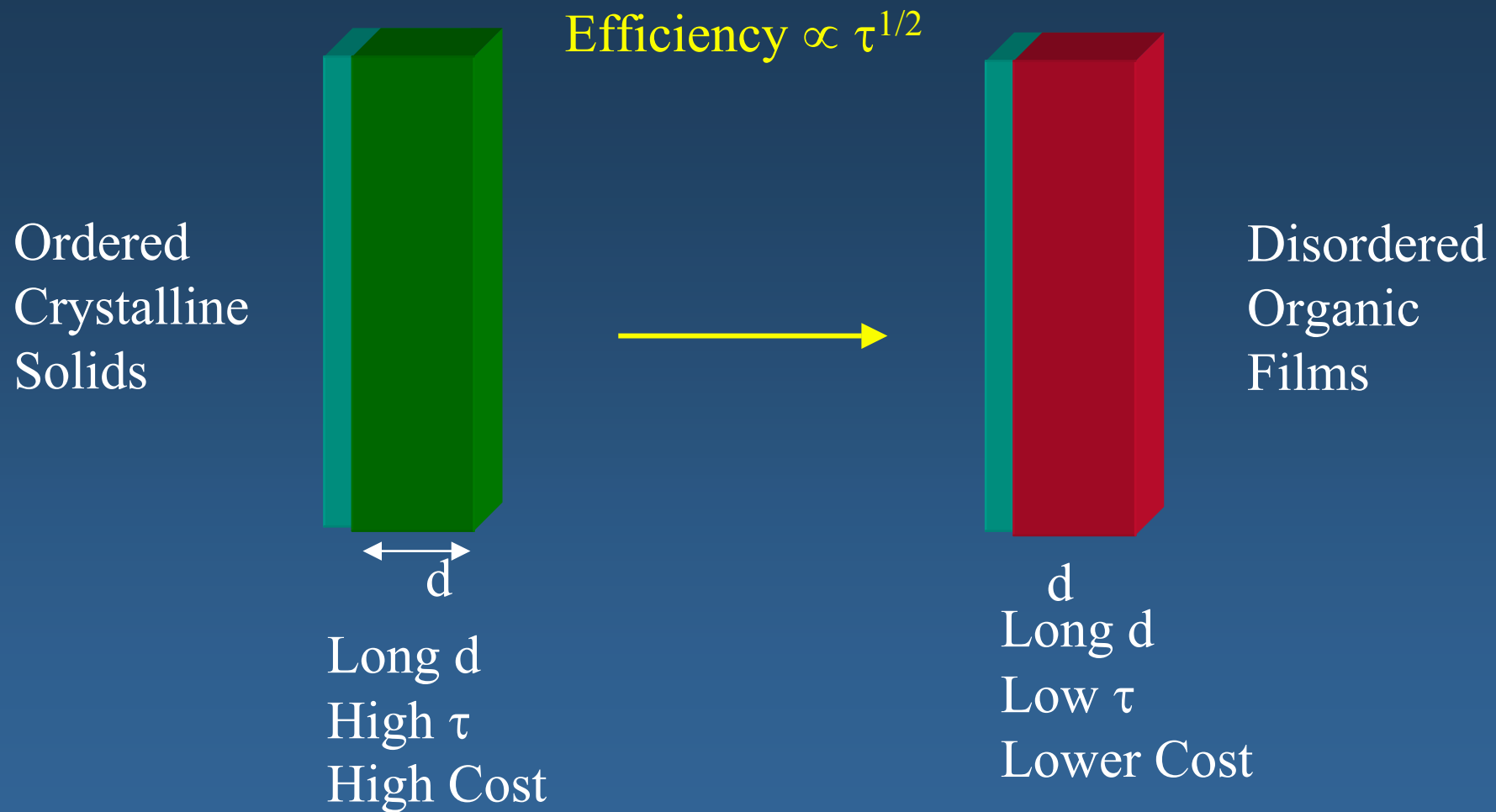
Small Grain  
And/or  
Polycrystalline  
Solids



Long  $d$   
Low  $\tau$   
Lower Cost

$\tau$  decreases as grain size (and cost) decreases

# Cost vs. Efficiency Tradeoff

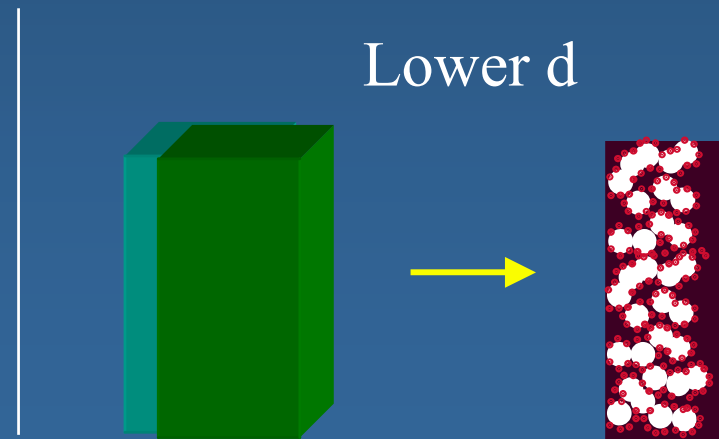
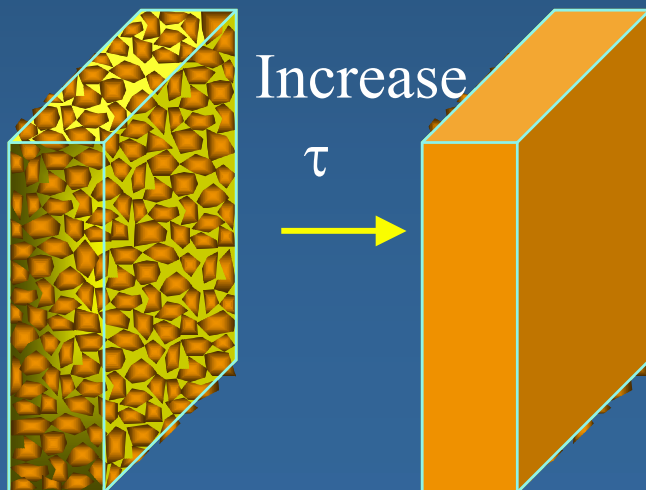


$\tau$  decreases as material (and cost) decreases

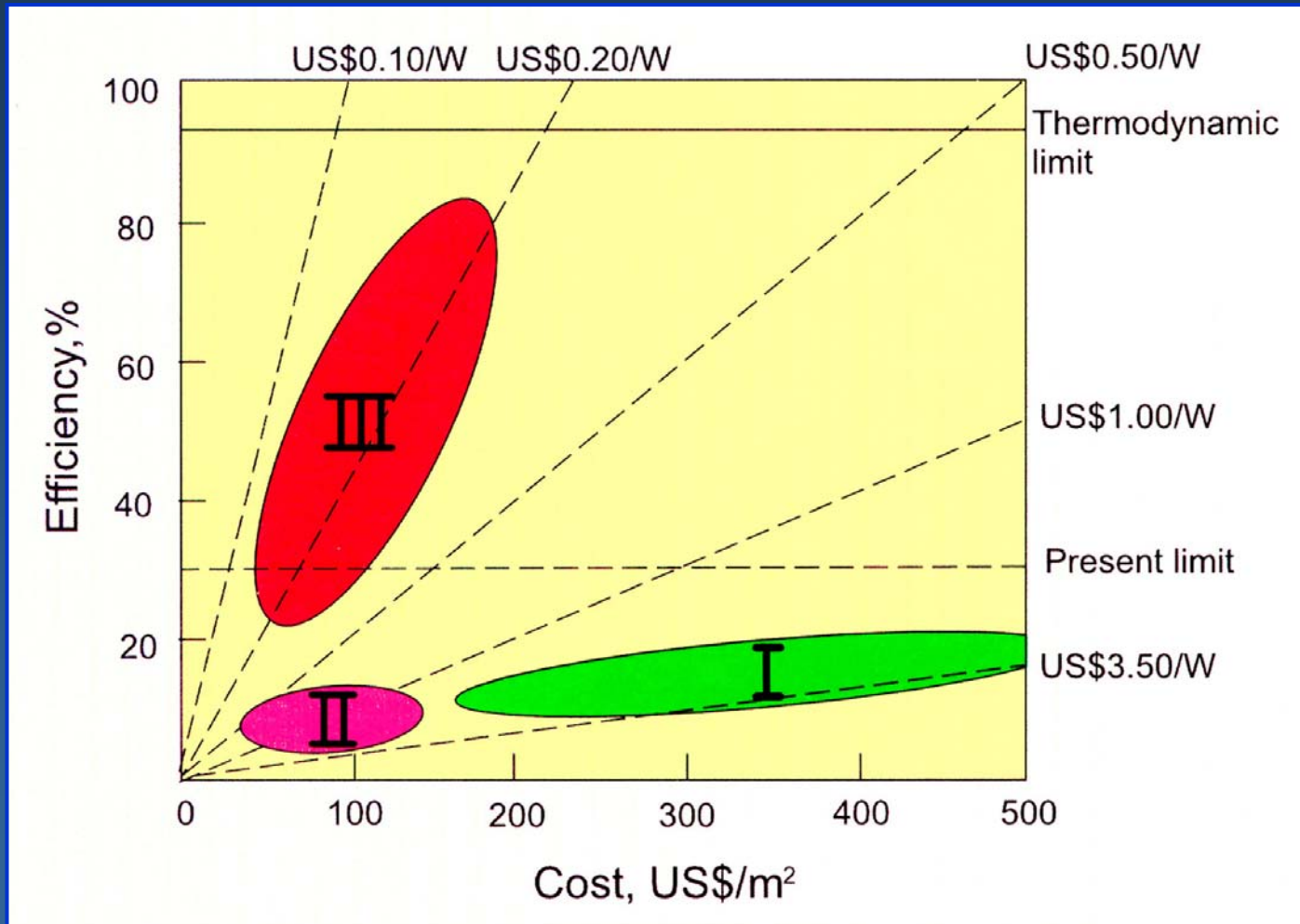
# Challenges for the Chemical Sciences

## SOLAR ELECTRICITY GENERATION

- Develop Disruptive Solar Technology: “Solar Paint”
- Grain Boundary Passivation
- Interpenetrating Networks while Minimizing Recombination Losses



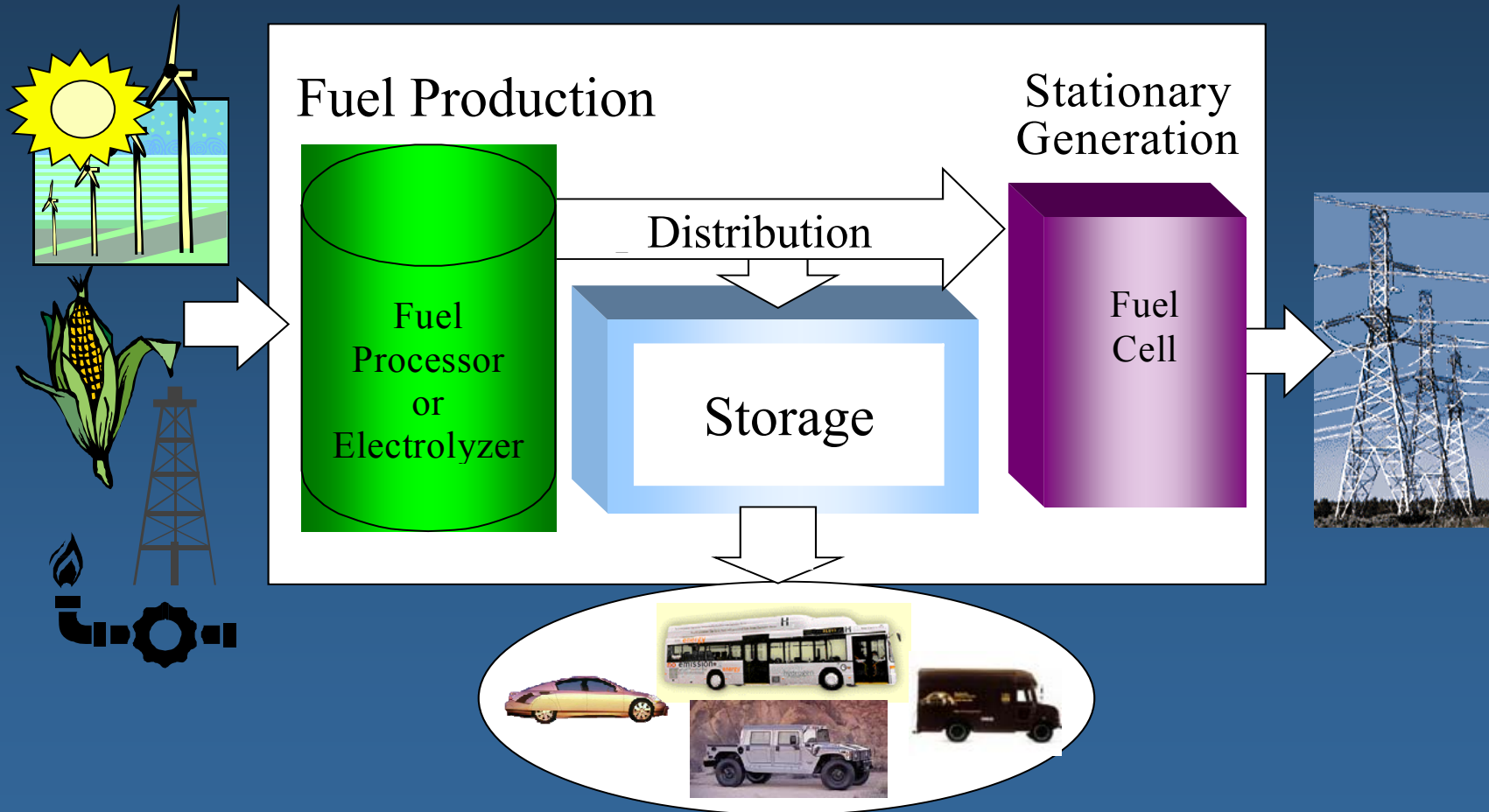
# Cost/Efficiency of Photovoltaic Technology



Costs are modules per peak W; installed is \$5-10/W; \$0.35-\$1.5/kW-hr

# The Need to Produce Fuel

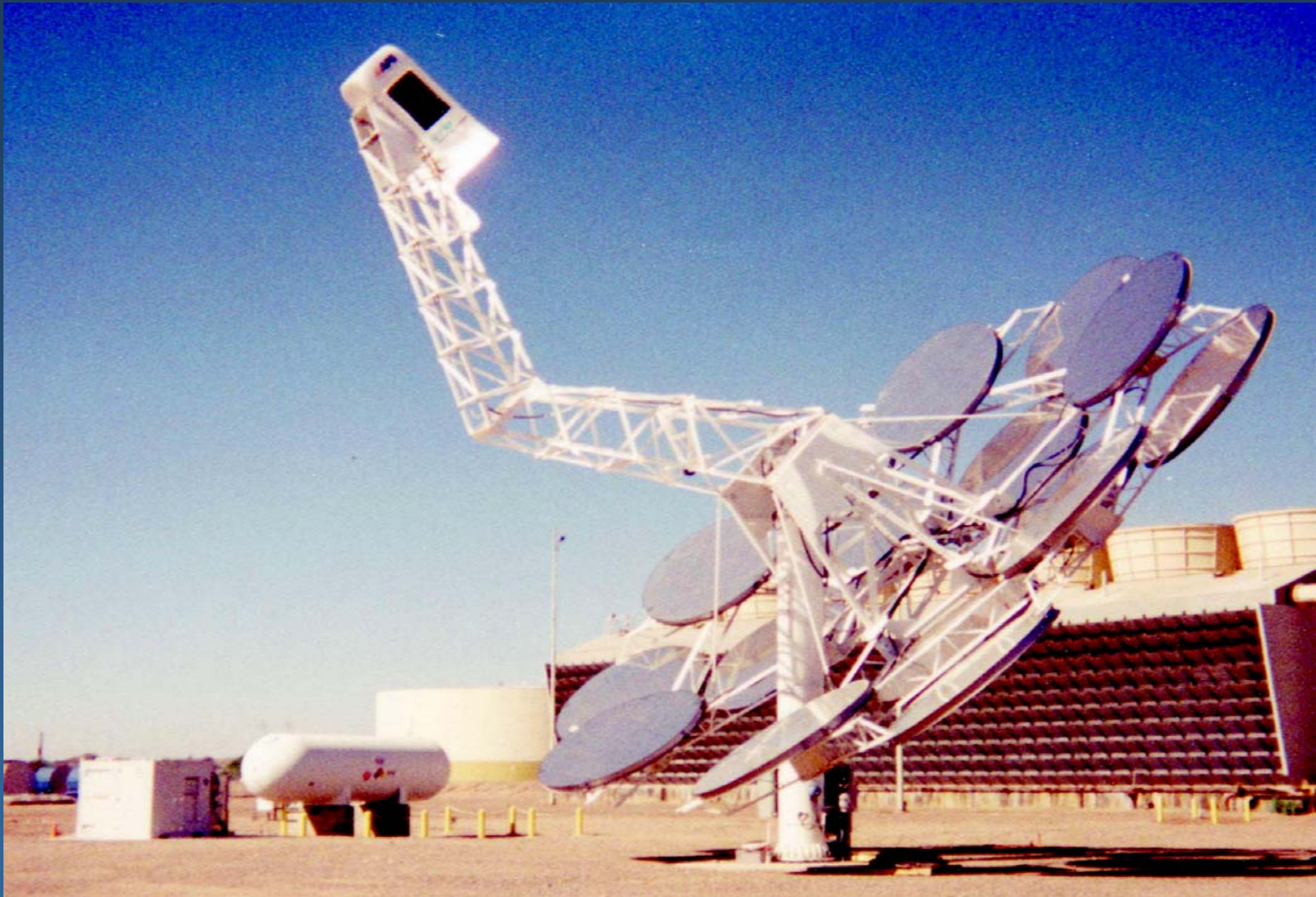
*“Power Park Concept”*



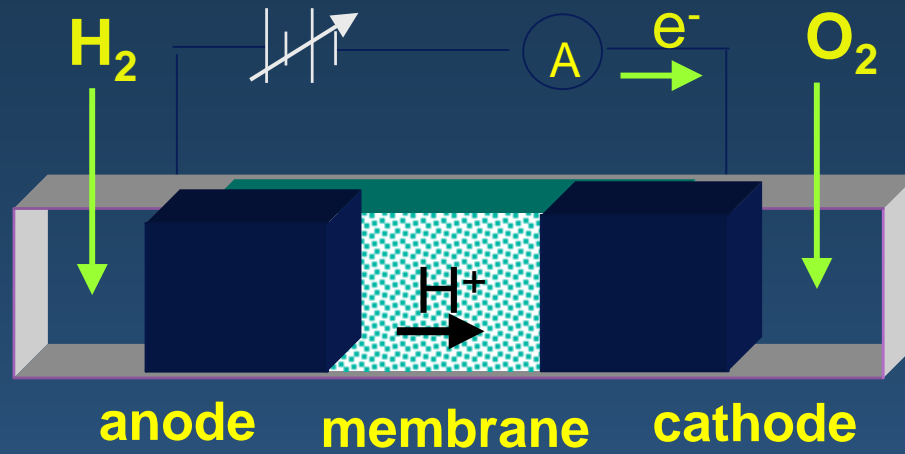


# Photovoltaic + Electrolyzer System

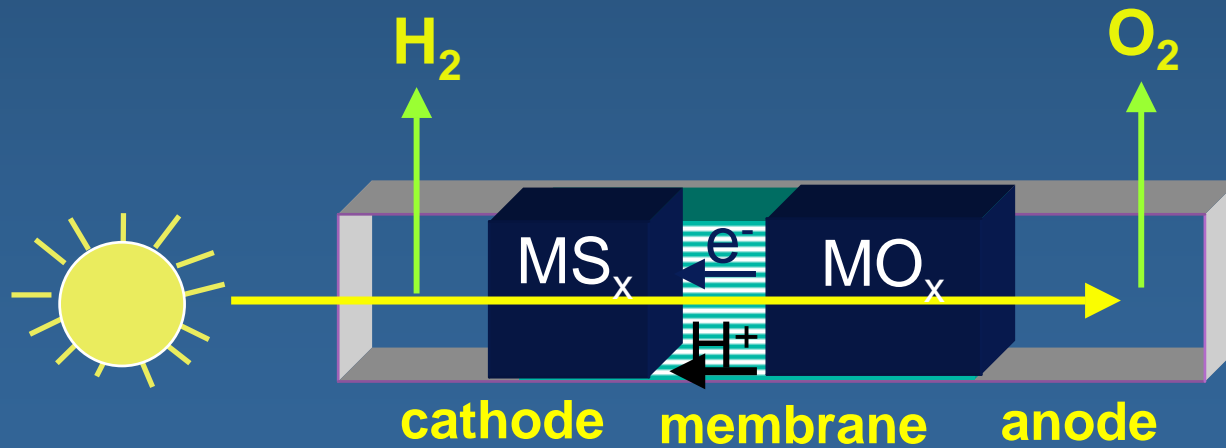
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# Fuel Cell vs Photoelectrolysis Cell

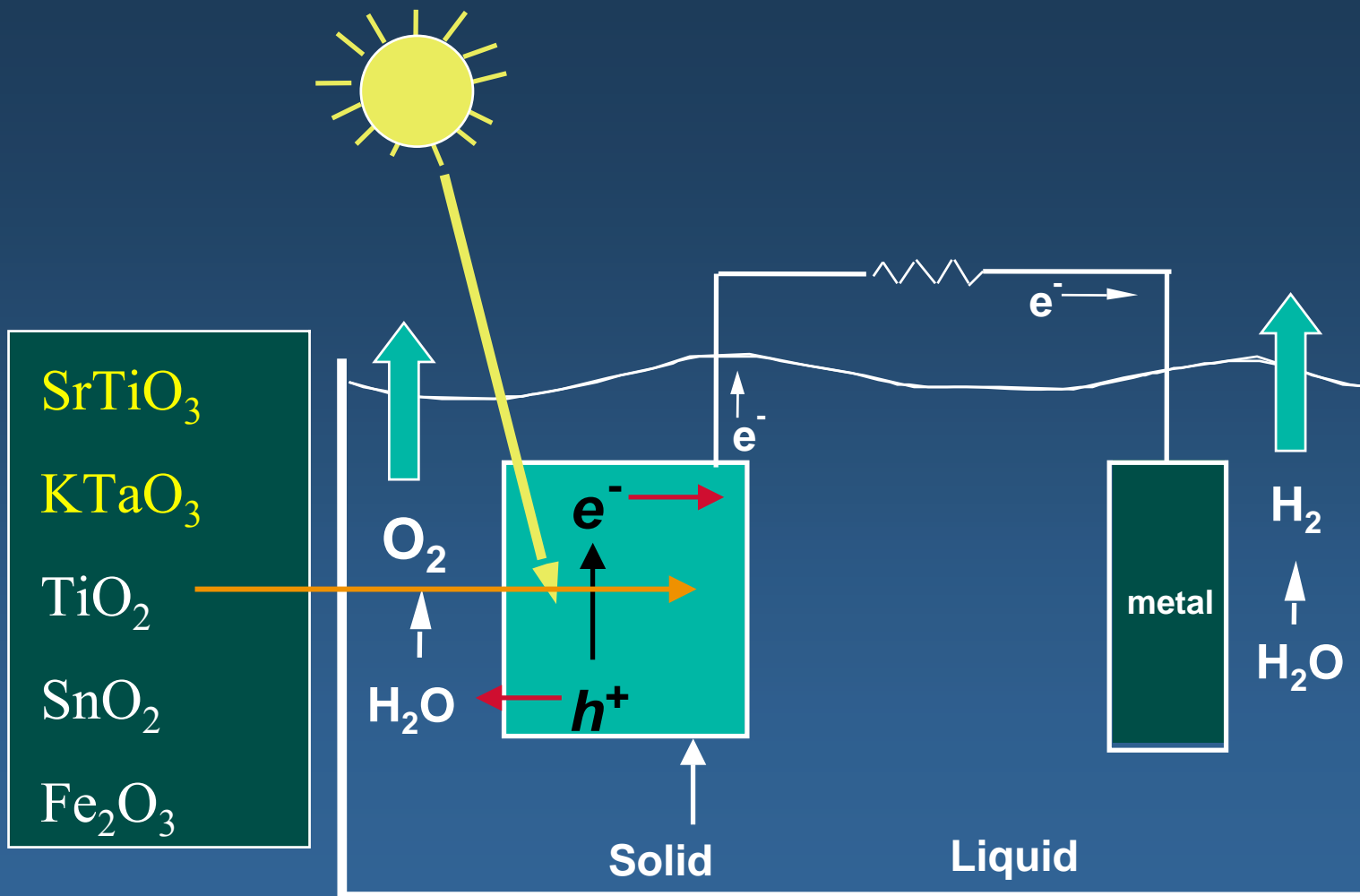


Fuel Cell  
MEA



Photoelectrolysis  
Cell MEA

# Photoelectrochemical Cell



*Light is Converted to Electrical+Chemical Energy*

# Hydrogen vs Hydrocarbons

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- By essentially all measures, H<sub>2</sub> is an inferior transportation fuel relative to liquid hydrocarbons
- So, why?
- **Local air quality**: 90% of the benefits can be obtained from clean diesel without a gross change in distribution and end-use infrastructure; no compelling need for H<sub>2</sub>
- **Large scale CO<sub>2</sub> sequestration**: Must distribute either electrons or protons; compels H<sub>2</sub> be the distributed fuel-based energy carrier
- **Renewable (sustainable) power**: no compelling need for H<sub>2</sub> to end user, e.g.:  $\text{CO}_2 + \text{H}_2 \rightarrow \text{CH}_3\text{OH} \rightarrow \text{DME} \rightarrow \text{other liquids}$



# Summary

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- Need for Additional Primary Energy is Apparent
- Case for Significant (Daunting?) Carbon-Free Energy Seems Plausible

## Scientific/Technological Challenges

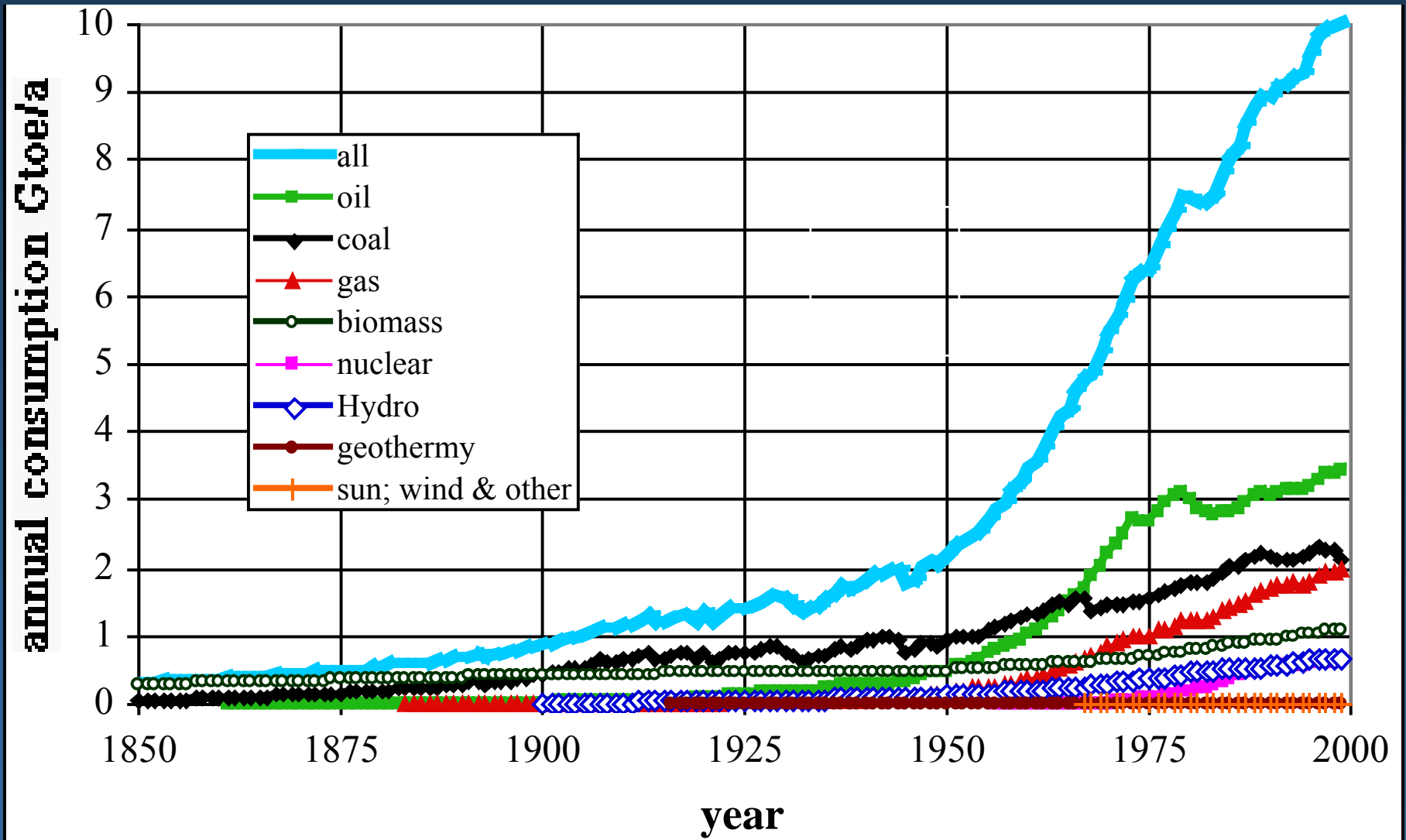
- Provide Disruptive Solar Technology: **Cheap Solar Fuel**  
Inexpensive conversion systems, effective storage systems
- Provide the New Chemistry to Support an Evolving Mix in Fuels for Primary and Secondary Energy

## Policy Challenges

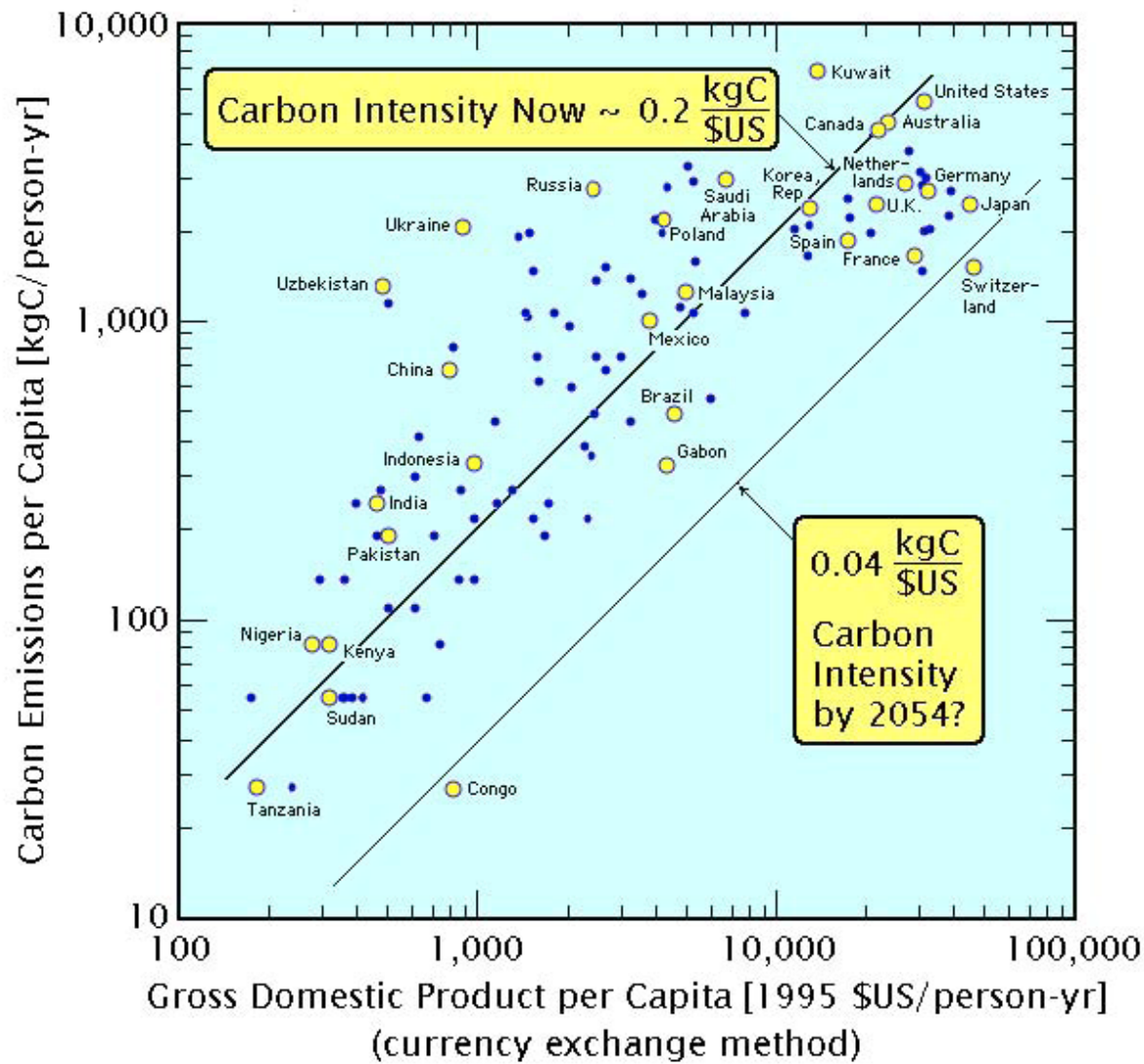
- Will there be the needed commitment? Is Failure an Option?



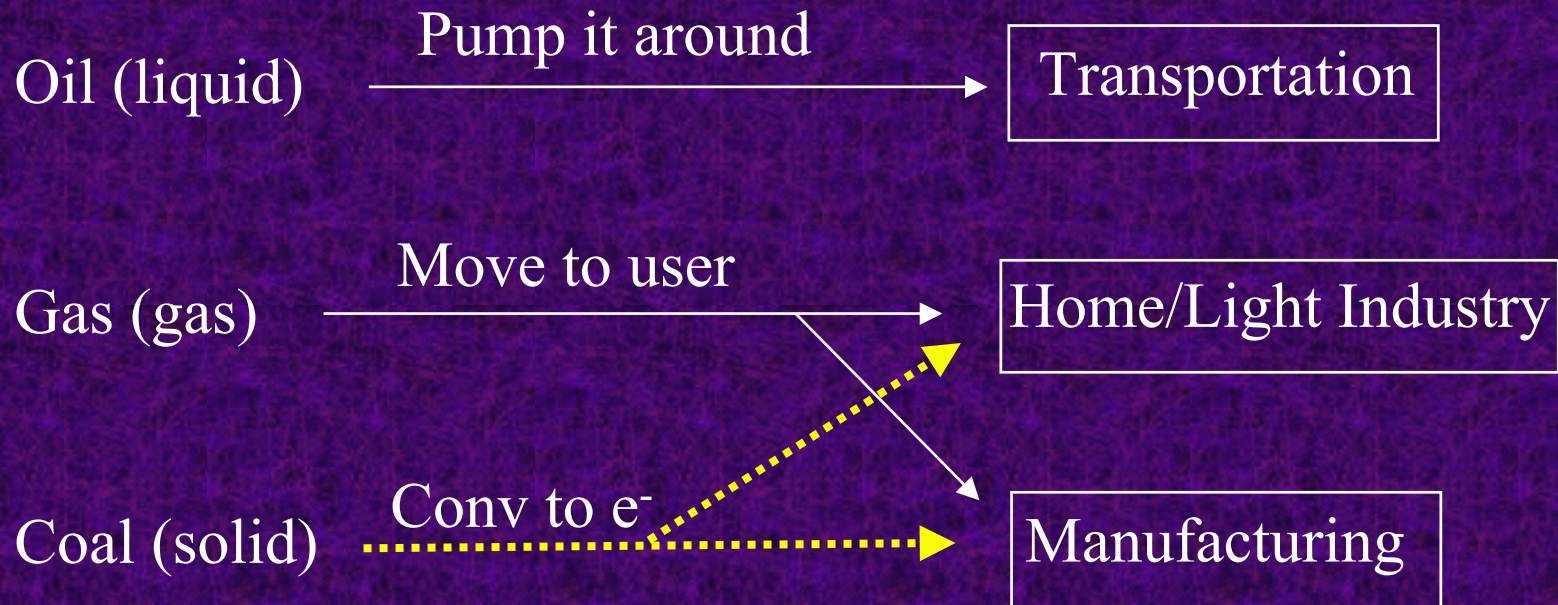
# Global Energy Consumption



# Carbon Intensity vs GDP

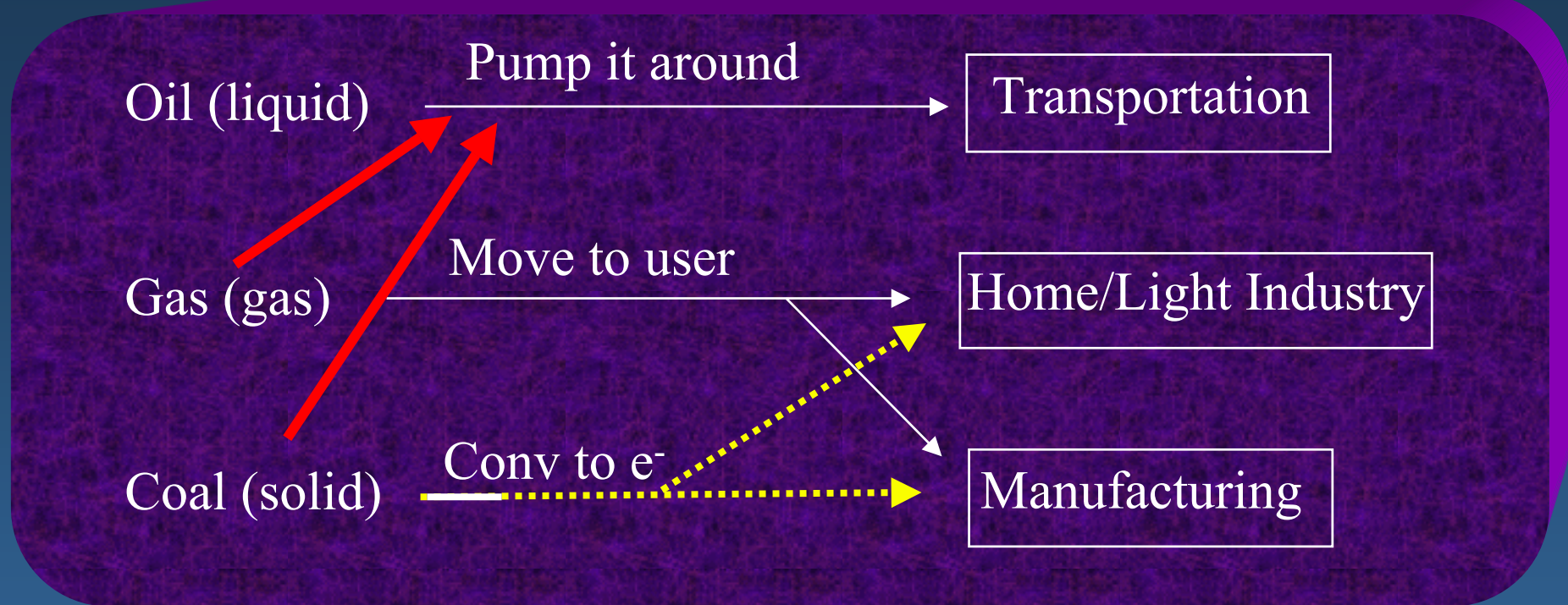


# Matching Supply and Demand



Currently end use well-matched to physical properties of resources

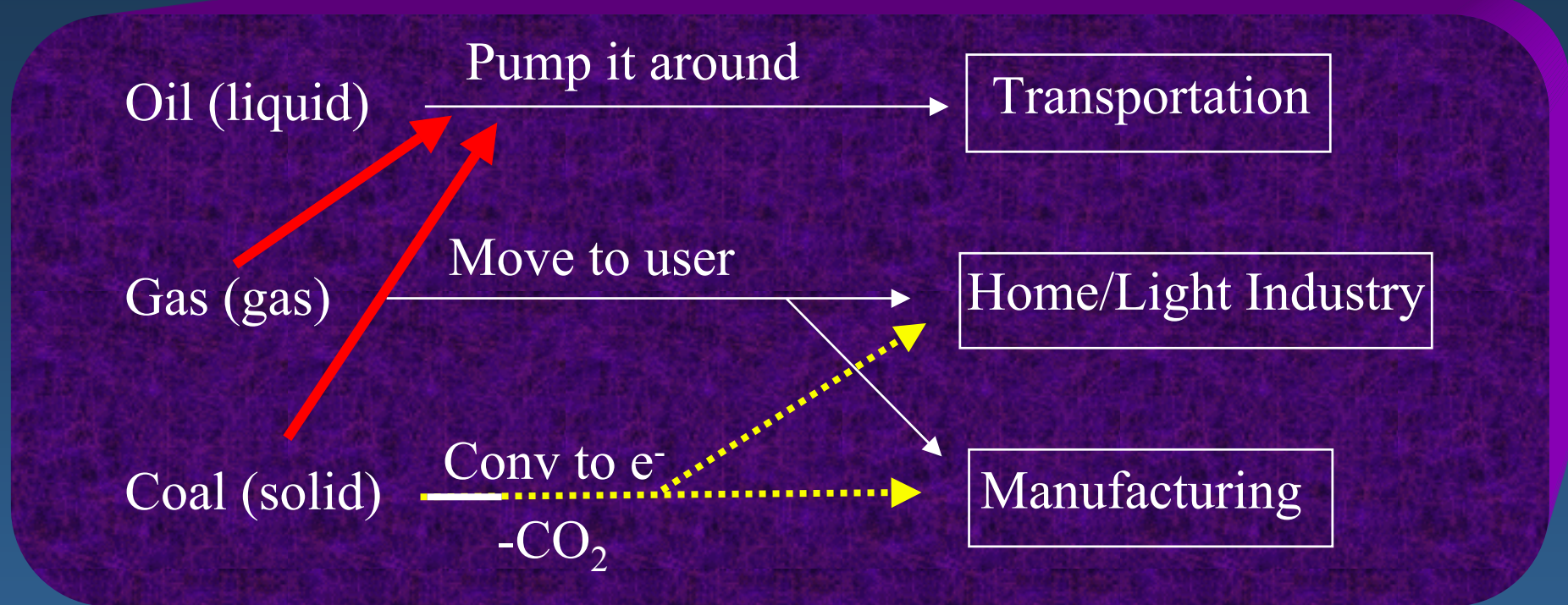
# Matching Supply and Demand



If deplete oil (or national security issue for oil), then liquify gas, coal

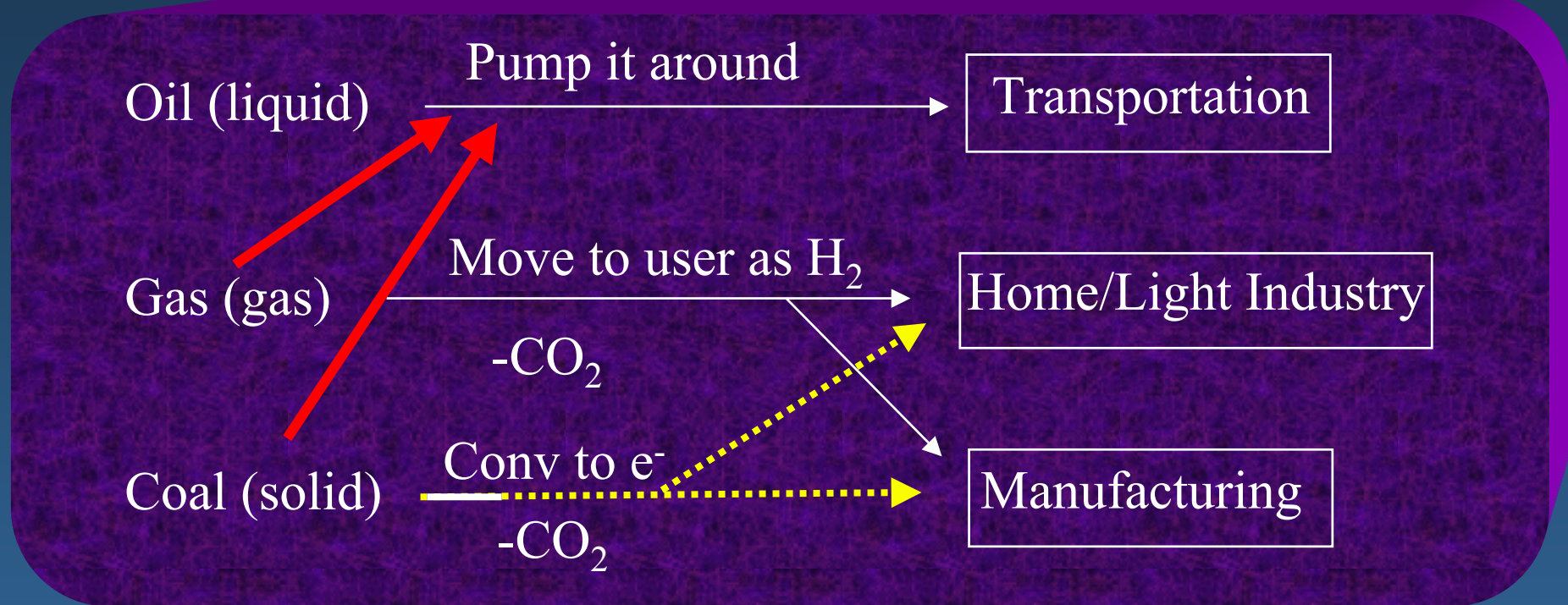


# Matching Supply and Demand



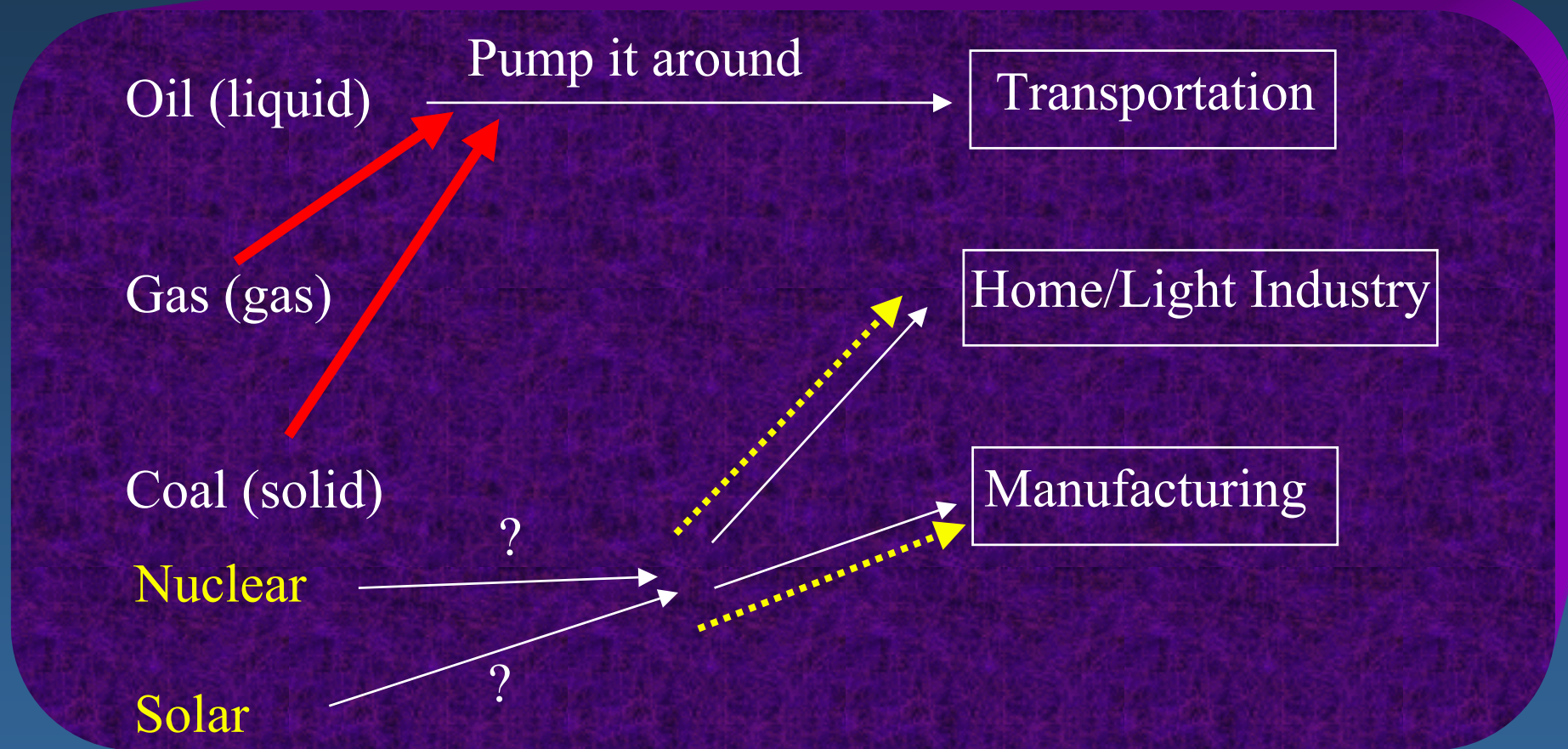
If carbon constraint to 550 ppm *and* sequestration works

# Matching Supply and Demand



If carbon constraint to <550 ppm *and* sequestration works

# Matching Supply and Demand



If carbon constraint to 550 ppm *and* sequestration does *not* work



Quotes from PCAST, DOE, NAS

The principles are known, but the technology is not

Will our efforts be too little, too late?

Solar in 1 hour > Fossil in one year

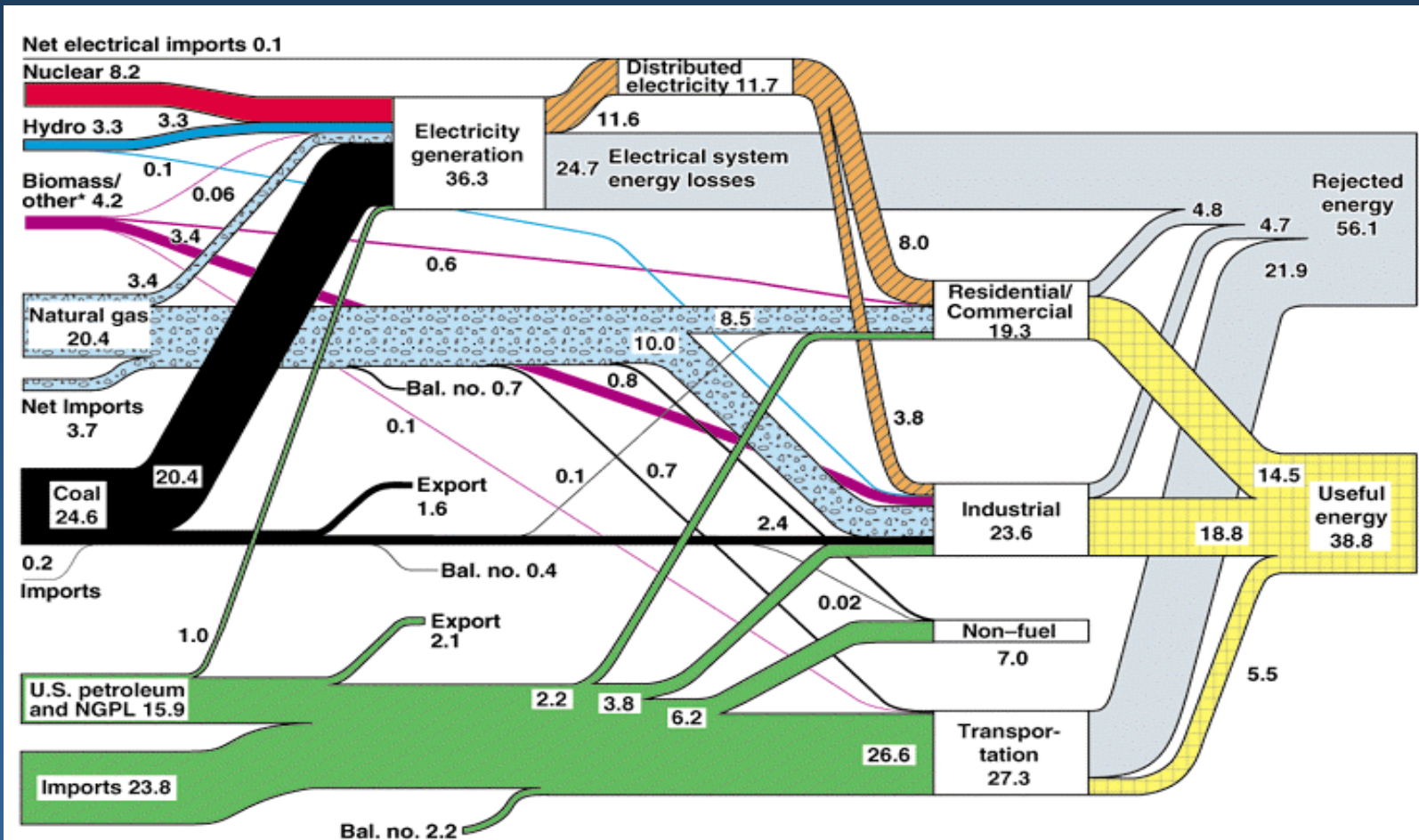
1 hour \$\$\$ gasoline > solar R&D in 6 years

Will we show the commitment to do this?

Is failure an option?

# US Energy Flow -1999

## Net Primary Resource Consumption 102 Exajoules

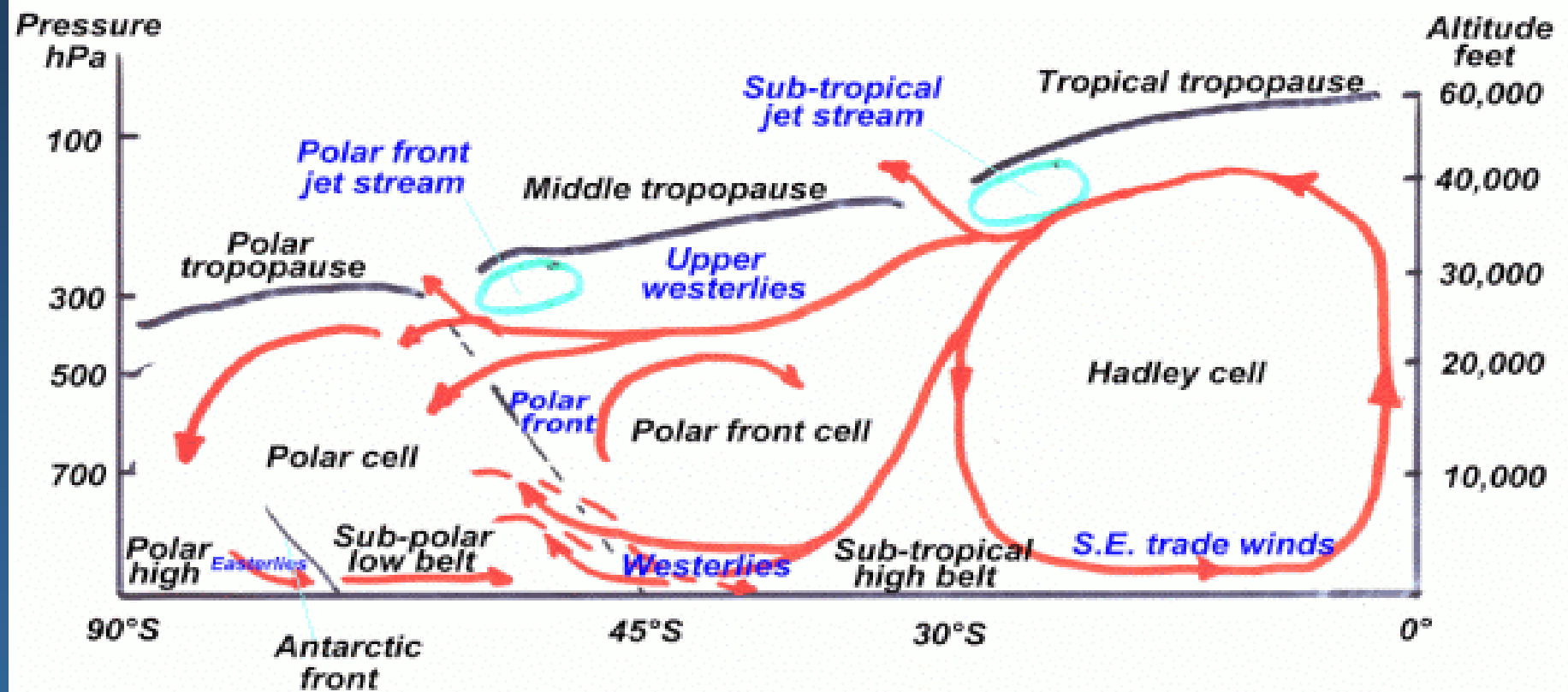


Source: Production and end-use data from Energy Information Administration, *Annual Energy Review 1999*  
 \*Biomass/other includes wood and waste, geothermal, solar, and wind.

March 2001  
 Lawrence Livermore  
 National Laboratory



# Tropospheric Circulation Cross Section



# Primary vs. Secondary Power

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## Transportation Power

- Hybrid Gasoline/Electric
- Hybrid Direct Methanol Fuel Cell/Electric
- Hydrogen Fuel Cell/Electric?

## Primary Power

- Wind, Solar, Nuclear; Bio.
- $\text{CH}_4$  to  $\text{CH}_3\text{OH}$
- “Disruptive” Solar
- $\text{CO}_2 \rightarrow \text{CH}_3\text{OH} + (1/2) \text{O}_2$
- $\text{H}_2\text{O} \rightarrow \text{H}_2 + (1/2) \text{O}_2$

# Challenges for the Chemical Sciences

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## CHEMICAL TRANSFORMATIONS

- Methane Activation to Methanol:  $\text{CH}_4 + (1/2)\text{O}_2 = \text{CH}_3\text{OH}$
- Direct Methanol Fuel Cell:  $\text{CH}_3\text{OH} + \text{H}_2\text{O} = \text{CO}_2 + 6\text{H}^+ + 6\text{e}^-$
- $\text{CO}_2$  (Photo)reduction to Methanol:  $\text{CO}_2 + 6\text{H}^+ + 6\text{e}^- = \text{CH}_3\text{OH}$
- $\text{H}_2/\text{O}_2$  Fuel Cell:  $\text{H}_2 = 2\text{H}^+ + 2\text{e}^-$ ;  $\text{O}_2 + 4\text{H}^+ + 4\text{e}^- = 2\text{H}_2\text{O}$
- (Photo)chemical Water Splitting:  
 $2\text{H}^+ + 2\text{e}^- = \text{H}_2$ ;  $2\text{H}_2\text{O} = \text{O}_2 + 4\text{H}^+ + 4\text{e}^-$
- Improved Oxygen Cathode;  $\text{O}_2 + 4\text{H}^+ + 4\text{e}^- = 2\text{H}_2\text{O}$

